

REPORT

Phase One Environmental Site Assessment

Boyington Pit #3, 4499 to 4589 Concession Road 7, Uxbridge, Ontario

Submitted to:

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Submitted by:

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1.0 EXECUTIVE SUMMARY

Golder Associates Ltd. ("Golder") was retained by The Miller Group ("Miller") to conduct a Phase One Environmental Site Assessment ("ESA") for part of Miller's Boyington #3 aggregate pit located at 4499 to 4589 Concession Road 7, Uxbridge, Ontario (herein referred to as the "Site" or "Phase One Property").

The Phase One Property consists of an 82.5-acre (33.4 hectare) parcel of land. At the time of the first Site reconnaissance, conducted on August 24, 2017, the Phase One Property was developed with three residential houses, a contractor yard, a storage warehouse, and an asphalt plant which included a scale house, a control tower, and a boiler house. The surrounding properties within the Phase One Study Area included residential and agricultural property uses. The boiler house was not accessible, and an additional Site visit was conducted on May 8, 2018 to inspect the interior of the boiler house.

It is understood this report is to support the proposed development of the Phase One Property.

The Phase One Property has been owned by private individuals from 1807 to 1955. The western portion of the Phase One Property was developed with three residential dwellings since at least 1927. The remainder of the Site was developed as a gravel pit in the 1960/70s and has included an asphalt plant since at least 1995. A small asphalt plant may have been present at the Phase One Property as early as 1977 in the location of the current asphalt plant. This asphalt plant was replaced in the 1980s with a building that was similar to the current asphalt plant. Miller and related companies have owned the Phase One Property since 1965. Based on the available information, the first developed use of the Phase One Property is 1927.

The Phase One ESA was completed in accordance with Ontario Regulation ("O. Reg.") 153/04 and included a review of available current and historical information on the Site and surrounding properties, a Site walkover, interviews, evaluation of readily available information, and reporting, subject to the limitations outlined in Section 10.0 of this report. The Site is considered an enhanced investigation property as defined by O. Reg. 153/04.

Based on the information obtained and reviewed as part of this Phase One ESA, eight potentially contaminating activities ("PCA") and eight areas of potential environmental concern ("APEC") were identified on the Phase One Property. It is acknowledged that the industrial use of the Site since 1965 for aggregate extraction represents an APEC; however, the investigation of this APEC within the area of aggregate extraction is not required in accordance with Section 32(3) of O. Reg. 153/04.

Based on the above, a Phase Two ESA is required to support submission of a Record of Site Condition ("RSC") for the Site, if an RSC is required as a condition of planning approval.

Response to Golder's request for information from the Ministry of Environment, Conservation and Parks ("MECP") was not available at the time of report preparation.

2.0 INTRODUCTION

2.1 Phase One Property Information

Golder Associates Ltd. ("Golder") was retained by The Miller Group ("Miller") to conduct a Phase One Environmental Site Assessment ("ESA") of part of Miller's Boyington #3 aggregate pit located at 4499 to 4589 Concession Road 7, Uxbridge, Ontario. The details of the location of the Phase One Property are as follows:

Municipal Address	4499-4589 Concession Road 7, Uxbridge, Ontario		
Property Identification Number	26839-0008(LT)		
Legal Description	Part of Lot 18 and 19 and Part of Lot 20, Concession 7, Town of Uxbridge, Regional Municipality of Durham.		

The location of the Phase One Property is provided on Figure 1. A plan of survey for the Phase One Property is provided in Appendix A.

Authorization to proceed with this investigation was received from Mr. George Antoniuk of Miller on July 18, 2017. The contact information for the owner of the Phase One Property is:

Site Owner / Client	Address	Contact Information	
Client: The Miller Group Owner: Miller Paving Limited	505 Miller Avenue, P.O. Box 4080, Markham, Ontario L3R 9R8	Mr. George Antoniuk Office: (905) 475-1724 Email: George.Antoniuk@millergroup.ca	

3.0 SCOPE OF INVESTIGATION

A Phase One ESA is a preliminary qualitative assessment of the environmental condition of a property, based on a review of current activities and historical information for the Phase One Property and a review of relevant and readily available environmental information for the surrounding properties located within a 250 metre ("m") radius of the boundary of the Phase One Property (collectively referred to as the "Phase One Study Area"). The boundary of the Phase One Study Area is presented in Figure 1.

According to Ontario Regulation ("O. Reg.") 153/04 *Records of Site Condition*, the objectives of a Phase One ESA are to:

- 1) Develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in or under the Site;
- 2) Determine the need for a Phase Two ESA;
- 3) Provide a basis for carrying out a Phase Two ESA;
- 4) Provide adequate preliminary information about environmental conditions in the land or water on, in or under the Site for the conduct of a risk assessment following completion of a Phase Two ESA; and,
- 5) Identify and report on evidence of actual and/or potential contamination on the Site from current and historical activities at the Site or from adjacent properties.

4.0 RECORDS REVIEW

4.1 General

4.1.1 Phase One Study Area Determination

For the purpose of this Phase One ESA, the Phase One Study Area is the area within a 250 m radius of the boundary of the Site. Based on Golder's review of the historical and current information compiled as part of this Phase One ESA for the area surrounding the Phase One Property and observations of neighbouring properties

made during the Site visit, it was concluded that an assessment of information pertaining to properties within 250 m of the boundary of the Phase One Property was sufficient to achieve the objectives of the Phase One ESA.

4.1.2 First Developed Use Determination

The date of first developed use of the Phase One Property was determined based on review of the chain of title information, aerial photographs, city directories, EcoLog Environmental Risk Information Services Ltd. ("ERIS") Report, and information provided by the Site representatives. The Phase One Property has been owned by private individuals from 1807 to 1955. The western portion of the Phase One Property was developed with three residential dwellings since at least 1927. The remainder of the Phase One Property was developed as a gravel pit in the 1960/70s and may have included an asphalt plant since at least 1977.

Based on the available information, the first developed use of the Phase One Property is 1927.

4.1.3 Fire Insurance Plans

Opta Information Intelligence ("Opta") was contacted by Golder and requested to review their records for any information (i.e., fire insurance plans or reports) relating to the Phase One Property. Golder was informed by Opta on August 16, 2017 that no records were found.

4.1.4 Chain of Title

Chain of title information for the Phase One Property was obtained from EcoLog ERIS. Previous owners of the Phase One Property have included:

Owner's Name	Dates of Ownership		
Crown	Prior to March 10, 1807		
Elizabeth Ker	March 10, 1807 to February 14, 1826		
James Brown	February 14, 1826 to February 15, 1842		
John Ridout	February 15, 1842 to October 6, 1845		
Andrew Heron	October 6, 1845 to March 21, 1867		
Edward Walker	March 21, 1867 to December 31, 1869		
Edward Ashton	December 31, 1869 to October 30, 1874		
Richard Patterson	October 30, 1874 to March 14, 1905		
Joseph Catherwood	March 14, 1905 to December 3, 1924		
Isaac Catherwood	December 3, 1924 to May 5, 1955		
Donald Boyington	May 5, 1955 to October 19, 1955 (Part A) May 5, 1955 October 15, 1965 (Part B) May 5, 1955 to September 7, 1960 (Part C)		
The Board of School Trustees for School Section No. 11 Uxbridge / The Ontario County Board of Education (Part A)	October 19, 1955 to August 31, 1971		
B.H.L Farms Limited – Order of Foreclosure	September 7, 1960 to July 28, 1964		

Lot 18, Concession 7 (the Phase One Property comprises a portion)

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Owner's Name	Dates of Ownership		
(Part C)			
Donald Boyington (Part C)	July 28, 1964 to October 15, 1965		
The Markham Sand and Gravel Limited (Part B and C)	October 15, 1965 to June 8, 2001		
The Markham Sand and Gravel Limited (Part A)	August 31, 1971 to June 8, 2001		
Miller Paving Limited (formerly Markham Sand and Gravel Limited) (Parts A and C) ¹	Since June 8, 2001		

¹Markham Sand and Gravel Limited changed its company name to Miller Paving Limited

Lot 19, Concession 7 (the Phase One Property comprises a portion)

Owner's Name	Dates of Ownership		
Crown	Since March 9, 1807		
Catherine Woolman	March 9, 1807 to November 11, 1814		
William Moffatt	November 30, 1814 to July 11, 1815		
Andrew Heron	July 11, 1815 to November 7, 1867		
Robert Ledyard	November 7, 1867 to November 16, 1894		
William Weir	November 16, 1894 to November 12, 1910		
Isaac Catherwood	November 12, 1910 to May 5, 1955		
Donald Boyington	May 5, 1955 to October 19, 1955 (Part B) May 5, 1955 to October 15, 1965 (Part A)		
The Board of School Trustees of School Section No. 11 Uxbridge Twsp. / The Ontario County Board of Education (Part B)	October 19, 1955 to August 31, 1971		
Markham Sand and Gravel Limited (Part A)	October 15, 1965 to June 8, 2001		
Markham Sand and Gravel Limited (Part B)	August 31, 1971 to June 8, 2001		
Miller Paving Limited (formerly Markham Sand and Gravel Limited) ¹	Since June 8, 2001		

¹Markham Sand and Gravel Limited changed its company name to Miller Paving Limited

Part of Lot 20, Concession 7 (the Phase One Property comprises a portion)

Owner's Name	Dates of Ownership		
Crown	Since March 14, 1857		
James Henderson	March 14, 1857 to May 12, 1870		
Edward Wheler	May 12, 1870 to March 12, 1873		
George Wheler	March 12, 1873 to May 13, 1889		

Owner's Name	Dates of Ownership		
Mary Smith	May 13, 1889 to May 13, 1889		
Joseph Catherwood	May 13, 1889 to April 4, 1919		
Robert Gourlie	April 4, 1919 to November 26, 1920		
Charles Henry Gourlie	November 26, 1920 to June 3, 1955		
Donald Boyington	June 3, 1955 to October 15, 1965		
Markham Sand and Gravel Limited	October 15, 1965 to June 8, 2001		
Miller Paving Limited (formerly Markham Sand and Gravel Limited) ¹	Since June 8, 2001		

¹Markham Sand and Gravel Limited changed its company name to Miller Paving Limited

4.1.5 City Directories

A review of historical city directories for the years 1960, 1965, 1970/71, 1976, 1984, 1989, 1994 and 1999 was completed by LGI Copy Services Canada ("LGI") for the Phase One Property and surrounding properties (within 250 m) along Concession Road 7, Reid Road, and Wagg Road.

Based on Golder's review of the city directory information, the following summarizes the noteworthy findings of the city directory review.

Phase One Property

There were no listings in the city directories.

Surrounding Area

There were no listings along Concession Road 7, Reid Road, or Wagg Road in the city directories.

4.1.6 Environmental Reports

Golder was not provided with any previous environmental reports for the Phase One Property or neighbouring properties.

4.2 Environmental Source Information

Golder contracted EcoLog ERIS to conduct a search of environmental sources, including federal, provincial and private sector databases, for information on the Phase One Property and Study Area. The EcoLog ERIS report is provided in Appendix C. In addition, EcoLog ERIS provided Golder with the following six reference maps: Bedrock Geology of Ontario; Ontario Base Mapping ("OBM") Data; Physiography of Southern Ontario; Soil Survey Complex; The Surficial Geology of Southern Ontario; and Areas of Natural and Scientific Interest ("ANSI"). These maps are provided in Appendix C.

The databases searches included the following databases:

Anderson's Waste Disposal Sites; Certificates of Approval; Environmental Registry; the Technical Standards and Safety Authority ("TSSA") Commercial Fuel Oil Tanks; Coal Gasification Plants; TSSA Fuel Storage Tanks; National Defence & Canadian Forces Fuel Storage Tanks, Spills, and Waste Disposal Sites; National PCB Inventory; National Pollutant Release Inventory; Ontario Inventory of PCB Storage Sites; Ontario Regulation 347 Waste

Receivers Summary; Record of Site Condition; Retail Fuel Storage Tanks; Private and Retail Fuel Storage Tanks; Ontario Spills; Anderson's Storage Tanks; Waste Disposal Sites – MOE CA Inventory; Waste Disposal Sites – MOE 1991 Historical Approval Inventory; Water Well Information Systems, Databases; Boreholes; and the Ontario Regulation 347 Waste Generators Summary.

Based on Golder's review, the Ecolog ERIS report indicated the following noteworthy findings originating at the Phase One Property:

- Miller Paving Limited was listed with a Class A aggregate licence at Lots 18, 19 and 20, Concession 7 in Uxbridge, Ontario. The maximum tonnage was listed at 816,000 tonnes;
- Miller Paving Limited was listed under hazardous waste generator number ON0305908 from 1992 to 2006 and in 2012, 2013, 2015 and 2016 for generation of light fuels waste. Waste oils and lubricants were also listed in 2013, 2015 and 2016;
- Miller Paving Limited was listed with a \$425 conviction under the Environmental Protection Act, O. Reg. 361/98, Section 12(5);
- Miller Paving Limited was listed for a Certificate of Approval ("C of A") for air discharge dated July 31, 2009; and,
- Miller Paving Limited was listed in the National Pollutant Release Inventory database in 2002 to 2005 and 2007 for particulate matter (< 10µm and <2.5 µm), volatile organic compounds, nitrous oxide, nitrogen oxides, carbon dioxide, carbon monoxide, sulphur dioxide, methane and HFC-134a hydrofluorocarbon.</p>

Three water supply wells were	licted at the Dhace One	Droporty with the	following dotaile:
	; listeu at the Fhase One		

Well ID	Date	Use	Well Depth (mbgs)	Water Level (mbgs)	Stratigraphy
1907293	April 8, 1985	Industrial Water Supply	44.5	35.5	Sand underlain by sandy clay
4603011	April 23, 1955	Livestock Water Supply	45.1	40.5	Gravel underlain by clay, sand and gravel
4603012	April 12, 1956	Livestock Water Supply	47.2	41.1	Gravel underlain by sand

Noteworthy records reported for the Phase One ESA Study Area (excluding the Phase One Property) included the following:

Six water wells were listed within the Phase One ESA Study area with the following details:

w	/ell ID	Date	Use	Well Depth (mbgs)	Water Level (mbgs)	Stratigraphy
46	604975	Nov 29, 1971	Domestic Water Supply	70.1	37.8	Sand underlain by clay and sand
46	605891	May 30, 1974	Domestic Water Supply	62.5	50.3	Sand underlain by clay, sand and silt

Well ID	Date	Use	Well Depth (mbgs)	Water Level (mbgs)	Stratigraphy
4604087	June 27, 1969	Domestic Water Supply	39.3	32.6	Sand
4604257	Nov 25, 1969	Domestic Water Supply	57.6	50.3	Sand underlain by clay and sand
1907004	July 18, 1984	Domestic Water Supply	56.4	41.1	Sand
4604940	March 2, 1971	Domestic Water Supply	56.0	32.9	Sand

4.2.1 Ministry of Environment, Conservation and Parks

The local district office of the Ministry of Environment, Conservation and Parks ("MECP") was contacted to determine if the MECP has maintained a file with respect to the Phase One Property. Specifically, the MECP was asked to respond in writing to the following questions:

- Has the MECP ever issued any approvals, permits or licences for the Phase One Property?
- Has the MECP ever issued any control orders or violation notices with respect to the Phase One Property?

At the time of preparation of this report, the MECP had not issued a response to Golder.

4.2.2 Technical Standards and Safety Authority, Fuel Safety Division Records

The TSSA maintains records related to registered underground storage tanks ("USTs") for petroleum-related products. The TSSA was contacted to establish the status of the Phase One Property and to identify outstanding instructions, incident reports, fuel oil spills or contamination records. On August 22, 2017, TSSA reported via e-mail that there were no records on file pertaining to the Phase One Property.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Aerial photographs of the Site and neighbouring properties obtained from LGI for the years 1927, 1960, 1976, 1981 and 1995, as well as Google Earth[®] images from 2005 and 2012, were reviewed by Golder. Representative photographs were selected for review based on an approximate 10 year interval. The information obtained from the aerial photographs was limited by the quality and scale of the available aerial photographs. The earliest aerial photograph available was from 1927.

In general, the review of the available aerial imagery does not note any evidence of fill importation, other ASTs, or the asphalt plant at the Phase One Property prior to 1995. The Ministry of Natural Resources and Forestry ("MNRF") approved site plans do not allow for the importation of fill other than reclaimed asphalt pavement. Miller reports that a small asphalt plant may have existed in the same location as the current plant as early as 1977. Aerial photographs are provided in Appendix D.

Information obtained from the review of the aerial photography is summarized in the following table.

Year	Site	Surrounding Area
1927	The Site is comprised of agricultural fields with a section of wooded land on the north portion of the Site. Two houses are visible on the property.	North: Agricultural fields and forested land. East: Agricultural fields. South: Reid Road followed by agricultural fields. West: Concession Road 7 followed by agricultural fields and forested land.
1960	The Site is developed with roadways and four buildings. The ground in the northwest portion of the Site appears to be disturbed.	As per the 1927 aerial photograph.
1976	The Site is developed as a gravel pit with Site-wide ground disturbance. Due to the resolution of the photo, Site features (i.e. buildings, roadways) cannot be distinguished.	As per the 1960 aerial photograph, however, some ground disturbance is visible to the west of the Site across Concession Road 7.
1981	As per the 1976 aerial photograph. Miller reports that a small asphalt may have existed in the same location as the current asphalt plant as early as 1977; however, due to the resolution of the photo, Site features cannot be distinguished.	As per the 1976 aerial photograph.
1995	As per the 1981 aerial photograph, however, a several roadways are visible across the Site, as well a scale house and a cluster of buildings which are visible within the central portion of the Site. The original houses from the 1927 aerial photograph appear to remain on the property. A structure is present in the present-day location of the asphalt plant. Details of the structure are not clearly discernible, but it is generally similar to the present-day asphalt plant.	North: Agricultural fields and forested land. East: Agricultural fields and expansion of the gravel pit with a connecting roadway. South: Reid Road followed by agricultural fields and associated residential houses. West: Concession Road 7 followed by agricultural fields and forested land.
2005 (Google Earth [®] image)	As per the 1995 aerial photograph, except an asphalt plant surrounded by stockpiles is visible within the central portion of the Site.	As per the 1995 aerial photograph with the following exceptions: North: A continuation of the gravel pit with stockpiles, access roadways and disturbed ground. This is followed by agricultural fields with associated dwellings and forested land.
2012 (Google Earth [®] image)	As per the 2005 Google Earth [®] image.	As per the 2005 Google Earth [®] image.

Based on the aerial photographs, the Phase One Property appears to have included agricultural fields since at least 1927. The surrounding properties primarily included agricultural fields and associated structures. Industrial structures and disturbed lands were noted at the Phase One Property since at least 1960.

4.3.2 Topography, Hydrology, and Geology

The following records were reviewed to identify topographic, geologic and hydrogeological conditions at the Phase One Property. A topographic map (Ontario Base Map) showing the Site area and the location of any water bodies is provided in Appendix C. Additional information on Site features, as observed at the time of the Site visit, is provided in Section 6.

Торіс	Conditions	Comment / Source
Topography of Site and Surrounding AreaThe southern portion of the Site was generally flat. The northern and eastern portions of the Site had been excavated to approximately 5 meters below grade as part of the gravel extraction operations.		Site and surrounding area observations
Overburden Soils	Glacial fluvial deposits comprising of sand and gravel materials.	Surficial Geology of Southern Ontario accessed via OGS Earth online application.
Type of Bedrock	Upper Ordovician shale, limestone, dolostone, and siltstone.	Bedrock Geology of Ontario Map accessed via OGS Earth online application.
Depth to Bedrock	Not identified.	EcoLog ERIS Report
Inferred Near Surface Groundwater Flow	Based on local topography, groundwater is anticipated to flow in a northeast direction towards Uxbridge Brook, which is 2 km northeast of the Site. Based on water level data collected by Golder in October 2017, the inferred direction of groundwater flow at the Site is northwest.	Ontario Base Map provided to Golder by EcoLog ERIS
Site Grade Relative to the Adjoining Properties	The perimeter of the Site appears to follow the topography of the area and is at grade with respect to properties located adjacent to the Site.	Site observations
Depth to Groundwater	Groundwater in the vicinity of the Phase One Property has been reported at approximately 30 mbgs.	EcoLog ERIS Report, MOE Water Well Records

4.3.3 Fill Materials

Торіс	Conditions	Comment / Source
Fill Materials	No fill materials were observed or reported. Further, Miller reports that asphalt grindings were used to construct the contractor yard in the southwest corner of the Site. The MNR approved Site plans do not allow for the importation of fill other than asphalt grindings. The recycled asphalt is used as a base layer for the contractor's yard and also introduced back into the asphalt mix.	Site observations, Site representative

4.3.4 Water Bodies and Areas of Natural Significance

Торіс	Conditions	Comment / Source	
Nearest Open Water BodyUxbridge Brook is located approximately 2 km northeast of Site. Lake Ontario is located approximately 27 km south of the Phase One Property.		Ontario Base Map provided to Golder by EcoLog ERIS	
Areas of Natural Significance ("ANSI")	None identified within the Phase One Study Area.	Ministry of Natural Resources Biodiversity Explorer on-line database. Areas of Natural & Scientific Interest Map provided to Golder by EcoLog ERIS.	

4.3.5 Well Records

Торіс	Conditions	Comment / Source
Water Wells on Site (location, stratigraphy of the overburden, from ground surface to bedrock, depth to bedrock, depth to water table, drilling date, use)	Three water wells were reported to be present at the Phase One Property. During the Site visit, one water well was observed in the yard area west of the residential house at 4529 Concession Road 7 which supplied the residential houses at 4589, 4529 and 4499 Concession Road 7 with potable water.	EcoLog ERIS Report and Site observations
Water Wells on the Neighbouring Properties (location, stratigraphy of the overburden, from ground surface to bedrock, depth to bedrock, depth to water table, drilling rate, use)	Six water wells were reported within the Phase One Study Area advanced between 1955 and 1985. The wells were advanced to depths ranging between 39 and 70 mbgs. Static water levels ranged between 33 and 50 mbgs. Bedrock was not encountered at any of the wells.	EcoLog ERIS Report

4.4 Site Operating Records

At the time of the Site visit, the Phase One Property was developed with three residential houses, an asphalt plant, a contractor yard, and a portion of a gravel pit. No operating records were provided to Golder for review.

Торіс	Title of the information or document	Information Relevant to the Phase One ESA
Regulatory Permits and Records	Not available	None
Materials Safety Data Sheets (MSDS)	MP524 Release Agent, asphalt release agent	A surfactant blend used as an asphalt release agent.
Underground utility drawings	Not available	Not available
Inventory of ASTs and USTs	Not available	
Environmental monitoring data, including data created in response to an order or request of the Ministry	Not available	None
Waste management records, including current and historical waste storage location and waste receiver information maintained by the Ministry	Not available.	Not available.

Торіс	Title of the information or document	Information Relevant to the Phase One ESA
Process, production and maintenance documents related to APECs	Not available	Not available
Records of spills and records of discharges of contaminants, including records of spills and records of discharges of contaminants of which notice is required to be given to the Ministry under the Act and records of such spills and discharges required to be kept pursuant to O.Reg. 675/98	Not available	None
Emergency response and contingency plans, including spill prevention and contingency plans prepared pursuant to section 91.1 of the Act, and O.Reg. 224/07	Not available	None
Environmental audit reports	Not available	None
A Site plan of the facility	Not available	None

5.0 INTERVIEWS

Mr. Tom Jones and Mr. George Antoniuk of Miller (hereinafter referred to as the "Site representatives"), responded to a detailed environmental questionnaire on August 24, 2017. Pursuant to the requirements O. Reg. 153/04, the Site representatives were interviewed as the "current owner" with knowledge of Site operations from 2001 to present. Staff familiar with Site activities prior to 2001 are no longer presently in Miller's employ.

Relevant information obtained during the interview and Site visit is provided in the Section 6.0.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

Ms. Kathryn Kendra (Environmental Scientist) of Golder visited the Phase One Property for three hours on August 24, 2017 at 10:00 am. Ms. Kendra has a M.Sc. (Earth and Environmental Sciences) from McMaster University and has two years of consulting experience. The visit consisted of a walk-around the Phase One Property along with a cursory inspection of surrounding properties from the Phase One Property and publicly accessible areas. The weather conditions were sunny, and the temperature was approximately 20°C. The Phase One Property was developed with three residential houses, a storage building, an asphalt plant (with control tower and boiler house), a contractor yard and portions of a gravel pit.

An additional Site visit was conducted on May 8, 2018 by Ms. Jaime Noble. The visit included inspecting the interior of the boiler house.

Photographs of relevant features noted during the visit are provided in Appendix E.

6.2 Specific Observations at Phase One Property

The specific observations made during the Site visit are presented in the following sections.

Торіс	Observations	Source
Structures Number and Age of BuildingsSeven buildings were present on Site. These included 1. A residential house (4589 Concession Road 7) constructed in 1928; 2. A residential house (4529 Concession Road 7) constructed in 1954; 3. A residential house (4499 Concession Road 7) constructed in the 1960; 4. A scale house constructed in 1960; 5. A storage warehouse constructed in the 1960; 6. A control tower constructed in the 1970s; and 7. A boiler house constructed in the 1970s.		Site observations
General Descriptions of Each Building (including improvements	 4589 Concession Road 7 – residential house 4529 Concession Road 7 – residential house 4499 Concession Road 7 – residential house Scale House – small building with scale. Storage Warehouse – old barn used to store machinery and supplies. Control Tower – electrical room and control room to operate the On-Site asphalt plant. Boiler House – Boiler is fueled by natural gas only and appeared to be fairly new. The boiler is used to heat liquid asphalt. Some staining was noted on the concrete floor. An air compressor was inside the boiler house. A fuel oil tank was observed adjacent to the boiler house. 	Site observations
Building Areas	 4589 Concession Road 7 – 1,100 ft² 4529 Concession Road 7 – 2,220 ft² 4499 Concession Road 7 – 2,000 ft² Scale House – 800 ft² Storage Warehouse – 3,000 ft² Control Tower – 150 ft² Boiler House – 50 ft² 	Site observations
Number of Floors (include all levels, whether above or below ground)	 4589 Concession Road 7 – one above-ground floor with a basement. 4529 Concession Road 7 – one above-ground floor. 4499 Concession Road 7 – one above-ground floor with a basement. Scale House – one above-ground floor. Storage Warehouse – one above-ground floor. Control Tower – two above-ground floors. Boiler House – one above-ground floor. 	Site observations
Number, Age, and Depth of Levels Below Ground Level	The basements at 4589 and 4499 Concession Road 7 extended approximately 2 mbgs. The basements were part of the original house construction.	Site observations
Number and Details of all Aboveground Storage Tanks ("ASTs")	 Four ASTs were observed at the Phase One Property and one former AST was reported by the Site representative. These included the following: 1. One 910 L fuel oil AST located in the northwest portion of the basement of the residential house at 4589 Concession Road 7, connected to fill and vent pipes on the north exterior wall of the house. The tank was double walled and constructed of steel. 	Site observations and Site Representative

Торіс	Observations	Source
	2. One 910 L fuel oil AST located in the south portion of the basement of the residential house at 4499 Concession Road 7, connected to vent and fill pipes on the south exterior wall. The tank was double walled and constructed of steel.	
	3. One 4,540 L diesel AST was located south of the asphalt plant, approximately 14 m east of the control tower. The tank sitting on a concrete pad and was double walled and constructed of steel. This AST was installed in 2001 and is used to fuel the on-Site frontend loader.	
	4. One 910 L fuel oil AST was located on the south side of the boiler house within the asphalt plant area. The tank was constructed of steel and was elevated off the ground. A hose was attached to the top of the tank to bleed air. An area of staining was observed on the ground beneath the hose.	
	5. A former fuel oil AST (capacity unknown) was reported to be present along the east exterior wall of the residential house at 4529 Concession Road 7. An area of stressed vegetation was observed in the footprint of the former tank, approximately 5 m from the southeast corner of the building.	
	No USTs were observed or reported on the Phase One Property.	
Number and Details of all Underground Storage Tanks ("USTs")	One UST was uncovered during the excavation of an exploratory test pit on the east side of the residence located at 4529 Concession Road 7. The UST was steel and appeared to have been decommissioned. No piping was attached to the tank and it was filled with sand. No obvious evidence of petroleum hydrocarbon related impact was noted in the vicinity of the UST.	Site observations, Site Representative, and Field Investigation
<u>Underground Utilities</u> Potable and Non-Potable Water Sources	No active water source is reportedly available at the Site within the asphalt plant area. Potable water to the three residential houses is supplied by a drilled well located in the yard area on the west side of residential house at 4529 Concession Road 7.	Site Representative, Site observations
Utility Lines Present (i.e. Electrical, Natural Gas, other)	No utility drawings are available for the Site; however, the asphalt plant was serviced with natural gas and overhead hydro lines were observed south of the asphalt plant running south to the property boundary.	Site Representative, Site observations
Sanitary/Process Wastewater Receptor	No sanitary or process wastewater is generated On-Site.	Site observations
Sanitary Sewer Connection	The asphalt plant area of the Site does generate significant sanitary waste. Portable toilets are brought in and replaced as needed. The three residential houses along Concession Road 7 are on septic beds located within the yard area of each house.	Site representative, Site observations
Septic Systems	The three residential houses along Concession Road 7 are on septic beds located within the yard area of each house.	Site observations, Site representative
Storm Water Flow	Infiltration.	Site observations
Storm Sewer Connection	No storm sewer connection is available at the Site.	Site observations, Site representative

Торіс	Observations	Source
Interior of Structures Entry and Exit Points for Site Buildings	 4589 Concession Road 7 – a door was located on the south side of the building. 4529 Concession Road 7 – doors were located on the west and east side of the building. 4499 Concession Road 7 – doors were located on the west and south side of the building. Scale House – A door is located on the west side of the building. Storage Warehouse – a door was located on the south side of the boiling with an overhead bay door on the east side of the building. Control Tower – a door to the electrical room is located on the west side of the building. A stairway and door to the control room on the upper level is located on the north side of the building. Boiler House – A door was located on the north side of the building. 	Site observations
Existing and Former Heating System(s) (include fuel type / source)	 4589 Concession Road 7 – the house is heated by an oil burning furnace. 4529 Concession Road 7 – the house is heated by a natural gas furnace installed in 2014. The Site representative reported that heat was formerly supplied by an oil burning furnace. 4499 Concession Road 7 – the house is heated by an oil burning furnace. Scale House – the building is heated with electric baseboards. Storage Warehouse – the building is not heated. Control Tower – the building is heated with electric baseboards. Boiler House – the building is not heated but houses a steam boiler. 	Site observations, Site representative
Existing and Former Cooling System(s) (include fuel type / source)	 4589 Concession Road 7 – the house was equipped with a wall mounted air condition system. 4529 Concession Road 7 – the house was equipped with a central air cooling system. 4499 Concession Road 7 – the house was not equipped with a cooling system. Scale House – the building was not equipped with a cooling system. Storage Warehouse – the building was not equipped with a cooling system. Control Tower – the building was not equipped with a cooling system. Boiler House - the building was not equipped with a cooling system. 	Site observations, Site representative
Drains, Pits, and Sumps (include current use, if any, and former use)	No drains, pits, or sumps observed or reported.	Site observations, Site representative
Unidentified Substances	None identified.	Site observations
Floor Stains or Corrosion Located near a Potential Discharge Location	Areas of staining were observed within the asphalt plant beneath the fuel oil tank associated with the boiler house and on either side of the truck wash station. Small localized stains were observed under the asphalt cement storage tanks.	Site observations

Торіс	Observations	Source
<u>Miscellaneous Exterior</u> Location of any Current and Former Wells	n of any Current and	
Ground Cover (i.e. grass, gravel, soil, or pavement, etc.)	Approximately one quarter of the Phase One Property was covered with vegetation, one quarter was occupied by the asphalt plant and half consisted of excavated gravel pit.	Site observations
Current or Former Railway Lines or Spurs	None observed or reported.	Site observations.
Presence of Stained Soil, Vegetation, or Pavement	Areas of staining were observed beneath the fuel oil AST associated with the boiler house and on either side of the truck wash station in the asphalt plant. Both areas were covered with exposed soil.	Site observations
Presence of Stressed Vegetation	An area of stressed vegetation was observed in the footprint of the former AST associated with the residential house at 4529 Concession Road 7.	Site observations
Areas Where Fill and/or Debris Materials Appear to Have Been Placed	None identified.	Site observations, Site representative
Potentially Contaminating Activity	 A 910 L fuel oil AST was present in the northwest corner of the basement of the residential house at 4589 Concession Road 7. A fuel oil tank was historically present in the yard to the east of the residential house at 4529 Concession Road 7. A 910 L fuel oil tank was present in the south portion of the basement of the residential house at 4499 Concession Road 7. An asphalt plant was present on the central portion of the Site with two asphalt cement storage tanks. Miller reports that a small asphalt plant may have been present as early as 1977 in the current location of the present asphalt plant. The small plant was reportedly replaced with the current plant in the 1980s. There was not an existing asphalt plant when Miller purchased the property in 1965. Miller reports that asphalt testing has always been completed at an off-site testing laboratory. The Phase One Property is not listed as a generator of halogenated solvent wastes. A 4,540 L diesel AST was present within the asphalt plant which is installed in 2001 and used to fuel the on-Site frontend loader. A truck wash station was associated with the asphalt plant where truck beds were sprayed with a chemical release agent (MP524 Release Agent). Oily staining was observed on the ground in this area. To its knowledge, Miller is not aware that any other release agent, including diesel, has been used in the past. A 910 L fuel oil AST was present adjacent to the boiler house within the asphalt plant. The tank was elevated off the ground, however, staining was observed on the ground surface beneath the tank. A hydro line with an overhead transformer was present on Site south of the asphalt plant. 	Site observations, Site representative

Торіс	Observations	Source
Unidentified Substances	None identified.	Site observations

6.2.1 Enhanced Investigation Property

The Site is considered an enhanced investigation property due to industrial use since the 1950s. This Phase One ESA was conducted in a manner consistent with the requirements for enhanced investigation properties as described in subsection 13(3) of O. Reg. 153/04. Relevant information is reported in the following table.

Торіс	Observations	Source
Operations at the property, including processing or manufacturing	The Phase One Property operates as an asphalt plant, contractor yard and gravel pit.	Site observations and interview
Hazardous materials used or stored at the Phase one property	None observed or reported. The Site Representative reported that all asphalt testing was conducted at an off-Site testing laboratory and that halogenated solvents have not been used at the Phase One Property.	Site observations and interview
Products manufactured at the Phase one property;	Asphalt has been manufactured at the Phase One Property since 1972.	Site observations and interview
By-products and wastes at the Phase one property	None observed or reported. Residual asphalt is recycled back into the product.	Site observations and interview
Raw materials handling and storage locations at the Phase one property	Prepared asphalt cement is delivered on as needed basis to the Phase One Property and stored in above ground storage tanks.	Site observations and interview
Location and contents of drums, totes and bins at the Phase one property	Three 200 L drums of circulating oil, three 200 L drums of MP524 Release Agent and one 200 L drum of lubricating oil were observed on the east side of the asphalt plant, stored outside of a temporary storage unit. Circulating oil is used in the asphalt plant and is circulated around the silo to keep the asphalt warm. Lubricating oil is used to lubricate the chains on the asphalt conveyor belts. No areas of staining were observed, and no spill were reported. A cage storing compressed gases including propane, acetylene and oxygen was located in the same area.	Site observations and interview
The location, installation date, source of incoming liquid and effluent discharge location for all oil-water separators	None observed or reported.	Site observations and interview
All vehicle and equipment maintenance areas, including the locations of maintenance, fluid storage, and waste storage areas	None observed or reported. Minor repairs were reportedly made on Site; however, no area was designated for maintenance.	Site observations and interview
Details of all spills including the dates, locations, materials involved, and volumes of material spilled;	None observed or reported.	Site observations and interview

Торіс	Observations	Source
Details of liquid discharge points such as water and French drains, including their locations	None observed or reported.	Site observations and interview
Details of all hydraulic lift equipment at the property, including elevators, in-ground hoists and loading docks	None observed or reported.	Site observations and interview

6.3 Surrounding Land Use

During the Site visit, a visual reconnaissance of the outdoor operations in the Phase One Study Area was carried out from the Site and publicly accessible areas.

The surrounding properties include residential and agricultural land uses, as illustrated on Figure 1.

North (downgradient): The remainder of the Miller gravel pit property, followed by vacant vegetated land with associated residential and agricultural structures.

East (cross-gradient): The remainder of the Miller gravel pit property, followed by agricultural fields with residential and agricultural structures.

West (cross gradient): Concession Road 7, followed by vegetated vacant land with associated residential structures.

South (up-gradient): Reid Road, followed by agricultural and vacant vegetated land with associated residential and agricultural structures. A horse farm is located on the southeast corner of the intersection of Concession Road 7 and Reid Road.

6.4 Written Description of Investigation

At the time of the Site reconnaissance, conducted on August 24, 2017, the Phase One Property consisted of an 82.5-acre (33.4 hectare) parcel of land. The Phase One Property was developed with three residential houses, a contractor yard, a storage warehouse and an asphalt plant which included a scale house, a control tower and a boiler house. The surrounding properties within the Phase One Study Area included residential and agricultural land uses. Based on the findings from the Site visit, the following PCAs were identified at the Phase One Property:

- A 910 L fuel oil AST was present in the northwest corner of the basement of the residential house at 4589 Concession Road 7;
- A fuel oil tank was historically present in the yard to the east of the residential house at 4529 Concession Road 7;
- A 910 L fuel oil tank was present in the south portion of the basement of the residential house at 4499 Concession Road 7;
- An asphalt plant was present on the central portion of the Phase One Property with two asphalt cement storage tanks;

- A 4,540 L diesel AST was present within the asphalt plant which was installed in 2001 and used to fuel the on-Site front-end loader;
- A truck wash station was associated with the asphalt plant where truck beds were sprayed with a chemical release agent (MP524 Release Agent). Oily staining was observed on the ground in this area; and,
- A 910 L fuel oil AST was present adjacent to the boiler house within the asphalt plant. The tank was elevated off the ground, however, staining was observed on the ground surface beneath the tank.
- A hydro line with an overhead transformer was present south of the asphalt plant.

There were no findings from the Site and area reconnaissance that indicate any off-Site PCA.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses of the Site

The following summarizes the current and past uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
Prior to March 10, 1807	Crown	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
March 10, 1807 to February 14, 1826	Elizabeth Ker	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
February 14, 1826 to February 15, 1842	James Brown	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
February 15, 1842 to October 6, 1845	John Ridout	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
October 6, 1845 to March 21, 1867	Andrew Heron	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
March 21, 1867 to December 31, 1869	Edward Walker	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
December 31, 1869 to October 30, 1874	Edward Ashton	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
October 30, 1874 to March 14, 1905	Richard Patterson	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.

Lot 18, Concession 7 (the Phase One Property comprises a portion)

Year

Name of Owner

Description of Property Use

Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
As per the 1927 aerial photograph, the Site is comprised of agricultural fields with a section of wooded land on the north portion of the Site. Two bouses are visible on the property

March 14, 1905 to December 3, 1924	Joseph Catherwood	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
December 3, 1924 to May 5, 1955	Isaac Catherwood	Developed	Agricultural or other use	As per the 1927 aerial photograph, the Site is comprised of agricultural fields with a section of wooded land on the north portion of the Site. Two houses are visible on the property.
May 5, 1955 to October 19, 1955 (Part A) May 5, 1955 October 15, 1965 (Part B) May 5, 1955 to September 7, 1960 (Part C)	Donald Boyington	Developed	Industrial	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1946.
October 19, 1955 to August 31, 1971	The Board of School Trustees for School Section No. 11 Uxbridge / The Ontario County Board of Education (Part A)	Developed	Industrial	As per the 1960 aerial photograph, the Site is developed with roadways and four buildings. The ground in the northwest portion of the Site appears to be disturbed.
September 7, 1960 to July 28, 1964	B.H.L Farms Limited – Order of Foreclosure (Part C)	Developed	Industrial	As per the 1960 aerial photograph, the Site is developed with roadways and four buildings. The ground in the northwest portion of the Site appears to be disturbed.
July 28, 1964 to October 15, 1965	Donald Boyington (Part C)	Developed	Industrial	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1946.
October 15, 1965 to June 8, 2001	Markham Sand and Gravel Limited (Part B and C)	Developed	Industrial	As per the 1976 aerial photograph, The Site is developed as a gravel pit with Site-wide ground disturbance. Due to the resolution of the photo, Site features (i.e. buildings, roadways) cannot be distinguished. The 1981 aerial photograph is as per the 1976 aerial photograph. The 1995 aerial photograph is generally as per the 1981 aerial photograph, however, a several roadways are visible across the Site, as well a scale house and a cluster of buildings which are visible within the central portion of the Site. The original houses from

Property Use

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
				the 1927 aerial photograph appear to remain on the property.
August 31, 1971 to June 8, 2001	Markham Sand and Gravel Limited (Part A)	Developed	Industrial	The 2005 Google Earth [®] image is as per the 1995 aerial photograph, except an asphalt plant surrounded by stockpiles is visible within the central portion of the Site.
Since June 8, 2001	Miller Paving Limited (Parts A, B, and C)	Developed	Industrial	The 2005 Google Earth [®] image is as per the 1995 aerial photograph, except an asphalt plant surrounded by stockpiles is visible within the central portion of the Site. The 2012 Google Earth [®] image is generally as per the 2005 Google Earth [®] image [®]

Lot 19, Concession 7 (the Phase One Property comprises a portion)

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
Since March 9, 1807	Crown	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
March 9, 1807 to November 11, 1814	Catherine Woolman	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
November 30, 1814 to July 11, 1815	William Moffatt	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
July 11, 1815 to November 7, 1867	Andrew Heron	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
November 7, 1867 to November 16, 1894	Robert Ledyard	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
November 16, 1894 to November 12, 1910	William Weir	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
November 12, 1910 to May 5, 1955	Isaac Catherwood	Developed	Agricultural or other use and Industrial	As per the 1927 aerial photograph, the Site is comprised of agricultural fields with a section of wooded land on the north portion of the Site. Two houses are visible on the property.
May 5, 1955 to October 19, 1955 (Part B)	Donald Boyington	Developed	Industrial	As per the 1927 aerial photograph, the Site is comprised of agricultural fields with a section of wooded land on the north portion

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
May 5, 1955 to October 15, 1965 (Part A)				of the Site. Two houses are visible on the property. As per the 1960 aerial photograph, the Site is developed with roadways and four buildings. The ground in the northwest portion of the Site appears to be disturbed.
October 19, 1955 to August 31, 1971	The Board of School Trustees of School Section No. 11 Uxbridge Twp. / The Ontario County Board of Education (Part B)	Undeveloped	Industrial	As per the 1960 aerial photograph, the Site is developed with roadways and four buildings. The ground in the northwest portion of the Site appears to be disturbed.
October 15, 1965 to June 8, 2001	Markham Sand and Gravel Limited (Part A)	Developed	Industrial	As per the 1976 aerial photograph, The Site is developed as a gravel pit with Site-wide ground disturbance. Due to the resolution of the photo, Site features (i.e. buildings, roadways) cannot be distinguished. The 1981 aerial photograph is as per the 1976 aerial photograph. The 1995 aerial photograph is generally as per the 1981 aerial photograph, however, a several roadways are visible across the Site, as well a scale house and a cluster of buildings which are visible within the central portion of the Site. The original houses from the 1927 aerial photograph appear to remain on the property.
August 31, 1971 to June 8, 2001	Markham Sand and Gravel Limited (Part B)	Developed	Industrial	As per the 1976 aerial photograph, The Site is developed as a gravel pit with Site-wide ground disturbance. Due to the resolution of the photo, Site features (i.e. buildings, roadways) cannot be distinguished. The 1981 aerial photograph is as per the 1976 aerial photograph. The 1995 aerial photograph is generally as per the 1981 aerial photograph, however, a several roadways are visible across the Site, as well a scale house and a cluster of buildings which are visible within the central portion of the Site. The original houses from the 1927 aerial photograph appear to remain on the property.
Since June 8, 2001	Miller Paving Limited	Developed	Industrial	The 2005 Google Earth [®] image is as per the 1995 aerial photograph, except an asphalt plant surrounded by stockpiles is visible within the central portion of the Site. The 2012 Google Earth [®] image is generally as per the 2005 Google Earth [®] image [®]

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
Since March 14, 1857	Crown	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
March 14, 1857 to May 12, 1870	James Henderson	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
May 12, 1870 to March 12, 1873	Edward Wheler	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
March 12, 1873 to May 13, 1889	George Wheler	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
May 13, 1889 to May 13, 1889	Mary Smith	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
May 13, 1889 to April 4, 1919	Joseph Catherwood	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
April 4, 1919 to November 26, 1920	Robert Gourlie	Undeveloped	Agricultural or other use	The Chain of Title covers this time period. No aerial photograph coverage is available prior to 1927.
November 26, 1920 to June 3, 1955	Charles Henry Gourlie	Developed	Agricultural or other use and Industrial	As per the 1927 aerial photograph, the Site is comprised of agricultural fields with a section of wooded land on the north portion of the Site. Two houses are visible on the property.
June 3, 1955 to October 15, 1965	Donald Boyington	Developed	Industrial	As per the 1960 aerial photograph, the Site is developed with roadways and four buildings. The ground in the northwest portion of the Site appears to be disturbed.
October 15, 1965 to June 8, 2001	Markham Sand and Gravel Limited	Developed	Industrial	As per the 1976 aerial photograph, The Site is developed as a gravel pit with Site-wide ground disturbance. Due to the resolution of the photo, Site features (i.e. buildings, roadways) cannot be distinguished. The 1981 aerial photograph is as per the 1976 aerial photograph. The 1995 aerial photograph is generally as per the 1981 aerial photograph, however, a several roadways are visible across the Site, as well a scale house and a cluster of buildings which are visible within the central portion of the Site. The original houses from the 1927 aerial photograph appear to remain on the property. In the 1995 aerial, structure is present in the present-day location of the asphalt plant. Details of the structure are not clearly discernible, but it is generally similar to the present-day asphalt plant

Part of Lot 20.	Concession 7	(the Phase One Pro	perty comprises a	nortion)
			porty comprises u	

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
Since June 8, 2001	Miller Paving Limited	Developed	Industrial	The 2005 Google Earth [®] image is as per the 1995 aerial photograph, except an asphalt plant surrounded by stockpiles is visible within the central portion of the Site. The 2012 Google Earth [®] image is generally as per the 2005 Google Earth [®] image [®]

The Phase One Property was previously used for agricultural purposes since prior to 1927. The western portion of the Phase One Property was developed with three residential dwellings since at least 1927. The remainder of the Phase One Property was developed as a gravel pit in the 1960/70s and has included an asphalt plant since at least 1995. Currently, the Phase One Property is developed with seven buildings, three of which were used as residential homes. The remainder of the buildings were used for equipment storage or to support the asphalt plant. The following table summarizes the date and location of the asphalt plant as determined through further review of the available aerial photographs and information gathered from additional interviews.

Chronology (Information Source)	Observations from Aerial Photographs and the Site Representatives
Prior to 1965 (Site Representative)	No asphalt plant was reportedly present at the Site when Miller (the "Markham Sand and Gravel Limited") first purchased the Phase One Property
1977 (Site Representative)	A small asphalt plant may have existed in the same location as the present-day plant as early as 1977.
1981 (aerial image)	Details of the image are not discernible Miller reports that a small asphalt plant that may have existed as early as 1977 and was replaced with a building similar to the present-day asphalt plant in the 1980s.
1995 (1995 aerial image)	A structure is present in the present-day location of the asphalt plant. Details of the structure are not clearly discernible but it is generally similar to the present-day asphalt plant.
2005 (2005 aerial image)	A structure is present that is similar to the configuration and location of the present-day asphalt plant
2018 (Site Visit)	Present-day asphalt plant

7.2 Potentially Contaminating Activity

Any PCA on the Phase One Property or in the Phase One Study Area may require the identification of an area of potential environmental concern ("APEC") and trigger the need for a Phase Two ESA to support the filing of a Record of Site Condition. The following PCAs were identified on the Phase One Property or in the Phase One Study Area:

Location	Potentially Contaminating Activity	Information Source	Rationale for Potential Contribution of the PCA to an APEC
Phase One Property	Gasoline and Associated Products Storage in Fixed Tanks – A 910 L fuel oil AST was present in the northwest corner of the basement of the residential house at 4589 Concession Road 7.	Site observations	The PCA is located on the Phase One Property and must be identified as an APEC.
	Gasoline and Associated Products Storage in Fixed Tanks – A fuel oil AST was historically present in the yard to the east of the residential house at 4529 Concession Road 7. A previously unknown UST uncovered in the yard east of the house at 4529 Concession Road 7.	Site observations, Site representative	The PCA is located on the Phase One Property and must be identified as an APEC.
	Gasoline and Associated Products Storage in Fixed Tanks – A 910 L fuel oil AST was present in the south portion of the basement of the residential house at 4499 Concession Road 7.	Site observations	The PCA is located on the Phase One Property and must be identified as an APEC.
	Asphalt and Bitumen Manufacturing – An asphalt plant was present on the central portion of the Site with two asphalt cement storage tanks.	Site observations.	The PCA is located on the Phase One Property and must be identified as an APEC.
	Gasoline and Associated Products Storage in Fixed Tanks – A 4,540 L diesel AST was present within the Asphalt Plant that was installed in 2001 and used to fuel the on-Site frontend loader.	Site observations	The PCA is located on the Phase One Property and must be identified as an APEC.
	Asphalt and Bitumen Manufacturing – A truck wash station was associated with the Asphalt Plant where truck beds were sprayed with a chemical release agent (MP524 Release Agent). Oily staining was observed on the ground surface.	Site observations	The PCA is located on the Phase One Property and must be identified as an APEC.
	Gasoline and Associate Products Storage in Fixed Tanks – A 910 L fuel oil AST was present adjacent to the Boiler House within the Asphalt Plant. The AST was elevated above ground surface and staining was observed below.	Site observations	The PCA is located on the Phase One Property and must be identified as an APEC.
	Transformer Manufacturing, Processing and Use – A hydro line with an overhead transformer was present on Site south of the Asphalt Plant.	Site observations	The PCA is located on the Phase One Property and must be identified as an APEC.

7.3 Areas of Potential Environmental Concern

A summary of the APECs identified at the Phase One Property is provided in the following table. The location of each APEC is presented on Figure 2.

Area of Potential Environmental Concern ¹	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity ²	Location of PCA (On-Site or Off-Site)	Contaminants of Potential Concern ³	Media Potentially Impacted (Groundwater, Soil and/or Sediment)
APEC 1 - 910 L fuel oil AST	Northwest corner of the basement of the residential house at 4589 Concession Road 7, connected to fill and vent pipe on the north exterior wall, 2 metres from the northwest corner of the building	#28. Gasoline and Associated Products Storage in Fixed Tanks	On-Site	PHC, BTEX	Soil
APEC 2 - Former fuel oil AST (unknown capacity) and uncovered UST	Yard area on the east side of the residential house at 4529 Concession Road 7. The footprint of the former AST can be seen on the east exterior wall, approximately 5 m from the southeast corner of the building. The UST was uncovered 1.4 m below grade and approximately 3 m east of the east exterior wall of the house.	#28. Gasoline and Associated Products Storage in Fixed Tanks	On-Site	PHC, BTEX	Soil, Groundwater
APEC 3 - 910 L fuel oil AST	South portion of the basement of the residential house at 4499 Concession Road 7, connected to vent and fill pipes on the south exterior wall, approximately 5 m from the southwest corner of the building.	#28. Gasoline and Associated Products Storage in Fixed Tanks	On-Site	PHC, BTEX	Soil
APEC 4 - asphalt plant	An asphalt plant is present in the central portion of the Site, with no evidence of on-site asphalt testing.	#5. Asphalt and Bitumen Manufacturing	On-Site	PHC, BTEX, PAH, metals, hydride- forming metals, Cr(VI), VOC (groundwater only)	Soil, Groundwater
APEC 5 - 4,540 L diesel AST	South of the Asphalt Plant and approximately 14 m east of the Control Tower installed in	#28. Gasoline and Associated Products Storage in Fixed Tanks	On-Site	PHC, BTEX	Soil

Area of Potential Environmental Concern ¹	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity ²	Location of PCA (On-Site or Off-Site)	Contaminants of Potential Concern ³	Media Potentially Impacted (Groundwater, Soil and/or Sediment)
	2001 and used to fuel the on-Site frontend loader.				
APEC 6 - truck wash station associated with observed staining.	The station was south of the Asphalt Plant and approximately 6 m east of the diesel AST.	#5. Asphalt and Bitumen Manufacturing	On-Site	PHC, BTEX, VOC	Soil and Groundwater
APEC 7 - 910 L fuel oil AST with observed staining.	The fuel oil AST was located on the south side of the Boiler House within the Asphalt Plant, approximately 10 m north of the truck wash station.	#28. Gasoline and Associated Products Storage in Fixed Tanks	On-Site	PHC, BTEX	Soil
APEC 8 - overhead transformer.	A hydro line with an overhead transformer was located approximately 15 m south of the Asphalt Plant.	#55. Transformer Manufacturing, Processing and Use	On-Site	PCB	Soil

Notes

1 Area of potential environmental concern means the area on, in or under a phase one property where one or more contaminants are potentially present, as determined through the phase one environmental site assessment, including through, •(a) identification of past or present uses on, in or under the phase one property, and •(b) identification of potentially contaminating activity

2 Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a phase one study area

3 Contaminants of potential concern specified using the method groups as identified in the "Protocol for in the Assessment of Properties under Part XV.1 of the Environmental Protection Act, March 9, 2004, amended as of July 1, 2011

- 4 PHC = petroleum hydrocarbon
- 5 PCB = polychlorinated biphenyls
- 6 BTEX =benzene, toluene, ethylbenzene and xylene compounds
- 7 EC = electrical conductivity
- 8 SAR = sodium adsorption ratio
- 9 PAH = polycyclic aromatic hydrocarbon
- 10 VOC = volatile organic compounds
- 11 Cr(VI) = chromium VI

The industrial use of the Site since 1965 for aggregate extraction represents an APEC; however, the investigation of this APEC within the area of aggregate extraction is not required in accordance with Section 32(3) of O. Reg. 153/04.

7.4 Conceptual Site Model

The following key features (as required by O. Reg. 153/04) are presented in Figures 1 and 2:

- Existing buildings and structures;
- Water bodies and areas of natural significance located in the Phase One Study Area;

- Drinking water wells on the Phase One Property;
- Roads (including names) within the Phase One Study Area;
- Uses of properties adjacent to the Phase One Property; and,
- Location of identified PCAs in the Phase One Study Area (including any storage tanks).

The following describes the Phase One ESA conceptual site model ("CSM") for the Site based on the information obtained and reviewed as part of this Phase One ESA:

- The Phase One Property consisted of a parcel of land that is 82.4 acres (33.4 hectares) in area with the following buildings:
 - A residential house located at 4589 Concession Road 7 in the northwest portion of the Phase One property with associated driveways extending east from Concession Road 7;
 - A residential house located at 4529 Concession Road 7 in the west portion of the Phase One Property with associated driveways extending east from Concession Road 7;
 - A residential house located at 4499 Concession Road 7 in the southwest portion of the Phase One Property with associated driveways extending east from Concession Road 7;
 - A storage warehouse located in the southwest portion of the Phase One Property;
 - A scale house located in the west portion of the Phase One Property with an associated weigh scale for in-coming and out-going trucks;
 - A control tower located in the central portion of the Phase One Property within the asphalt plant; and,
 - A boiler house with an oil burning steam boiler located in the central portion of the Phase One Property within the asphalt plant;
- No areas of natural significance were identified on or within the Phase One Study Area;
- No water bodies or areas of natural significance were identified on or within 30 m of the Phase One Study Area;
- Potable water in the vicinity of the Site is provided by a drilled well located in the yard area to the west of the residential house at 4529 Concession Road 7. Based on the Ecolog ERIS report, three water wells were present at the Site used for industrial and livestock purposes. The wells were reportedly installed between 1955 and 1985;
- At the time of the Phase One ESA, the Site was developed with seven buildings, three of which were used as residential homes. The remainder of the buildings were used for storage or to support the asphalt plant. Historically, the Phase One Property was used for industrial purposes since the 1960/70s. The Site operated as a gravel pit since the 1960/70s and may have included a small asphalt plant since at 1977 and in its current configuration since the 1980s as reported by Miller. There were no indications that the Phase One Property was used for any of the following commercial uses: vehicle garage, bulk liquid dispensing facility, or dry cleaning facility;

- Underground utilities include natural gas lines which run west to east from Concession Road 7 to the asphalt plant;
- Soil at the Phase One Property generally consists of sand and gravel with silt lenses with high permeability;
- Local groundwater is anticipated to flow in a northeast direction towards Uxbridge Brook (located approximately 2 km northeast), and regional groundwater is anticipated to flow in a southerly direction towards Lake Ontario (located approximately 27 km south). Based on water level data collected by Golder in October 2017, the inferred direction of groundwater flow at the Phase One Property is southwest;
- Based on the information obtained and reviewed as part of this Phase One ESA, the following PCAs were identified:
 - Gasoline and Associated Products Storage in Fixed Tanks A 910 L fuel oil AST was present in the northwest corner of the basement of the residential house at 4589 Concession Road 7;
 - Gasoline and Associated Products Storage in Fixed Tanks A fuel oil tank was historically present in the yard to the east of the residential house at 4529 Concession Road 7 and a UST uncovered in the yard area east of the house;
 - Gasoline and Associated Products Storage in Fixed Tanks A 910 L fuel oil tank was present in the south portion of the basement of the residential house at 4499 Concession Road 7;
 - Asphalt and Bitumen Manufacturing An asphalt plant was present on the central portion of the Site with two asphalt cement storage tanks;
 - Gasoline and Associated Products Storage in Fixed Tanks A 4,540 L diesel AST was present within the asphalt plant installed in 2001 and used to fuel the on-Site frontend loader;
 - Asphalt and Bitumen Manufacturing A truck wash station was associated with the asphalt plant where truck beds were sprayed with a chemical release agent (MP524 Release Agent). Oily staining was observed on the ground in this area;
 - Gasoline and Associated Products Storage in Fixed Tanks A 910 L fuel oil AST was present adjacent to the boiler house within the asphalt plant. The tank was elevated off the ground, however, staining was observed on the ground surface beneath the tank; and
- Based on the information obtained and reviewed as part of this Phase One ESA, no off-Site PCAs were identified.

7.4.1 Uncertainty and Absence of Information

Responses to Golder's requests for information from the MECP were not available at the time of writing this report.

There were no material deviations to the Phase One ESA requirements set out in O. Reg. 153/04 that would cause uncertainty or absence of information that would affect the validity of the Phase One CSM or the findings of this Phase One ESA.

8.0 CONCLUSIONS

8.1 Need for a Phase Two ESA

Based on the information obtained and reviewed as part of this Phase One ESA, eight APECs were identified.

Based on the above, a Phase Two ESA is required to support the submission of an RSC (if an RSC is required as a condition of approval).

9.0 **REFERENCES**

The following documents and/or data were cited in this report.

Source	Date
Canadian Standards Association Document Z768-01 'Phase One – Environmental Site Assessments'	November 2001
Ontario Base Mapping ("OBM"), Ontario Ministry of Natural Resources – obtained by EcoLog ERIS	August 15, 2017
Bedrock Geology of Ontario, Ontario Geological Survey 2011 – obtained by EcoLog ERIS	August 15, 2017
The Surficial Geology of Southern Ontario, Ontario Geological Survey 2010 – obtained by EcoLog ERIS	August 15, 2017
Physiography of Southern Ontario, Ontario Geological Survey – obtained by EcoLog ERIS	August 15, 2017
Soil Survey Complex (ON Soils), Ontario Ministry of Natural Resources – obtained by EcoLog ERIS	August 15, 2017
Area of Natural & Scientific Interest (ANSI), Ontario Ministry of Natural Resources – obtained by EcoLog ERIS	August 15, 2017
Aerial Photographs – obtained by LGI on behalf of Golder.	1927, 1960, 1976, 1981 and 1995
Google Earth Images [®] , reviewed online.	2005 and 2012
Chain of Title – obtained by Dominic Bertucci	August 21, 2017
Fire Insurance Plan, Property Underwriters' Plans and Reports, obtained by Opta on behalf of Golder.	FIP – none PURs – none PUPs – none
City Directories, obtained by LGI on behalf of Golder.	1960, 1965, 1970/71, 1976, 1984, 1989, 1994 and 1999
EcoLog Environmental Risk Information Services	August 15, 2017

10.0 LIMITATIONS AND USE OF REPORT

This report (the "Report") was prepared for the exclusive use of The Miller Group ("Miller") for the express purpose of providing advice with respect to the environmental condition of the Site. In evaluating the Site, Golder Associates Ltd. ("Golder") has relied in good faith on information provided by others as noted in the Report. We have assumed that the information provided is factual and accurate. We accept no responsibility for any deficiency, misstatement or inaccuracy contained in this Report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or incomplete or inaccurate historical information from the various agencies. Any use which a third party makes of this Report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third party. If a third party requires reliance on this Report, prior written authorization from Golder is required. Golder disclaims any responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs.

The scope and the period of Golder's assessment are described in this Report, and are subject to restrictions, assumptions and limitations. Except as noted herein, the work was conducted in accordance with the scope of work and terms and conditions of Golder's proposal. Golder did not perform a complete assessment of all possible conditions or circumstances that may exist at the Site referenced in the Report. Conditions may therefore exist which were not detected given the limited nature of the assessment Golder was retained to undertake with respect to the Site and additional environmental studies and actions may be required. In addition, it is recognized that the passage of time affects the information provided in the Report. Golder's opinions are based upon information that existed at the time of the writing of the Report. It is understood that the services provided for in the scope of work allowed Golder to form no more than an opinion of the actual conditions at the Site at the time the Site was visited and cannot be used to assess the effect of any subsequent changes in any laws, regulations, the environmental quality of the Site or its surroundings. Asbestos and mould surveys were not performed. If a service is not expressly indicated, do not assume it has been provided.

The results of an assessment of this nature should in no way be construed as a warranty that the Site is free from any and all contamination from past or current practices.

11.0 CLOSURE

The Qualified Person confirms that the Phase One ESA was conducted and/or supervised by the Qualified Person and that all findings and conclusions of the Phase One ESA are included in the report.

We trust that the information presented in this report meets your current requirements. Should you have any questions or concerns, please do not hesitate to contact the undersigned.

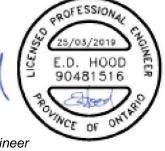
Signature Page

Golder Associates Ltd.

Chris Pons, BSc Environmental Scientist

KK/EM/CP/EH/lh;lb

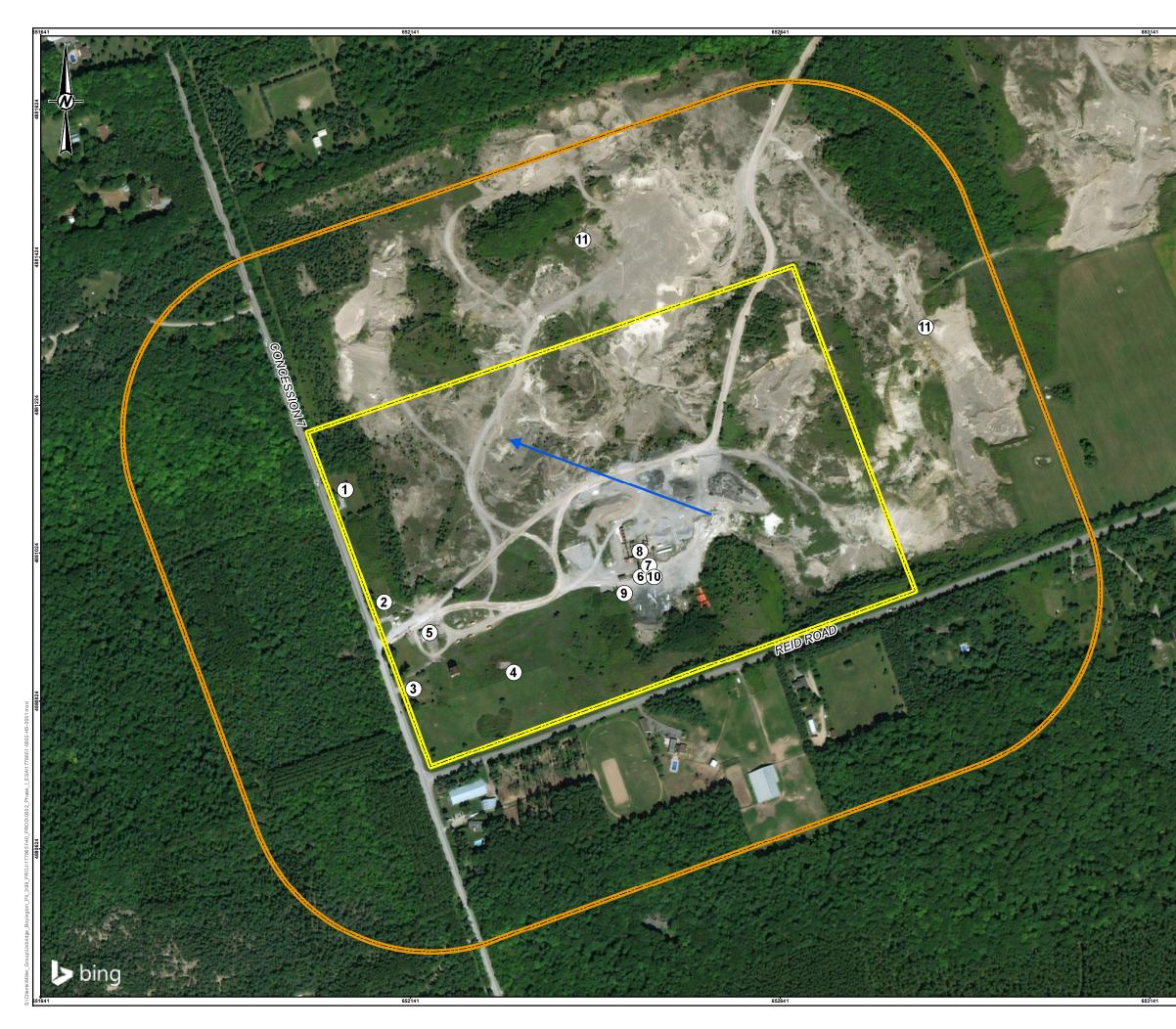
Eric Hood, PhD, PEng Associate, Senior Engineer

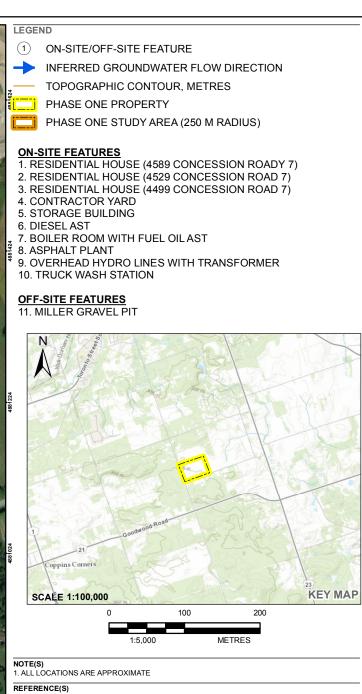


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https://golderassociates.sharepoint.com/sites/16359g/deliverables/phase one esa/report/final/1778651 miller phase one esa rpt 2019'03'20 - final.docx

Figures





REFERENCE(S) 8 BASE DATA - MNR LIO, OBTAINED 2017 8 ONTARIO LAND COVER COMPILATION V.2.0, MINISTRY OF NATURAL RESOURCES AND FORESTRY, 8 SCIENCE AND RESEARCH BRANCH, NATURAL RESOURCES INFORMATION UNIT, FOREST RESOURCES UNIT

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CLIENT

THE MILLER GROUP

PROJECT

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT MILLER BOYINGTON PIT, UXBRIDGE, ONTARIO

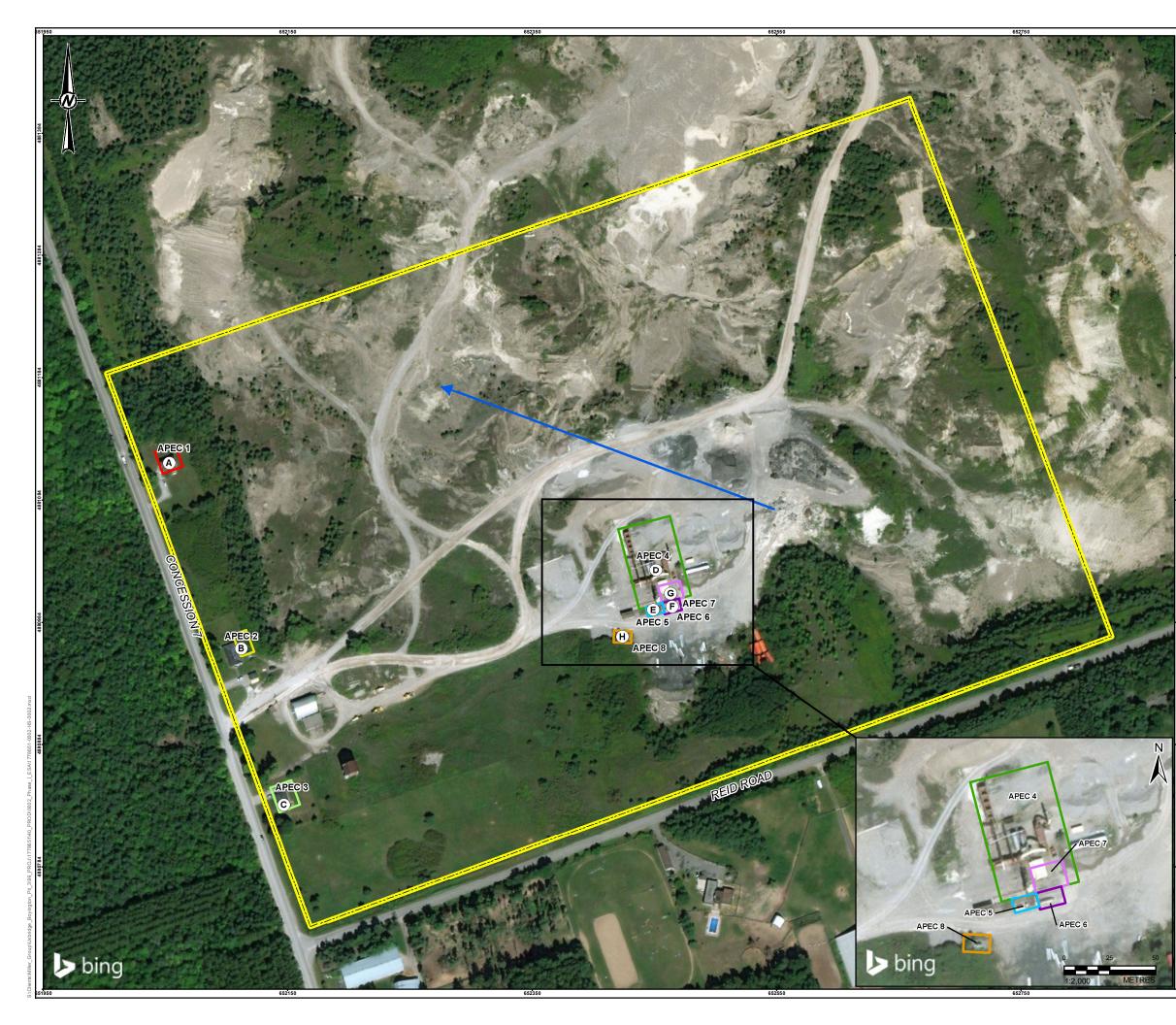
POTENTIALLY CONTAMINATING ACTIVITIES

CONSULTANT



YYYY-MM-DD	2018-02-01	l
DESIGNED	JT	
PREPARED	JT	
REVIEWED	КК	
APPROVED		
	REV.	FIGURE
		1

CONTROL



LEGEND

A POTENTIALLY CONTAMINATING ACTIVITY (PCA) INFERRED GROUNDWATER FLOW DIRECTION PHASE ONE PROPERTY

4	Location of Potentially Contaminating Activity (PCA)	APEC / PCA Description
4881284		APEC 1 (#28 Gasoline and Associated Products Storage in Fixed
¥	А	Tanks) - A 910 L fuel oil AST was present in the northwest
		corner of the basement at 4589 Concession Road 7
		APEC 2 (#28 Gasoline and Associated Products Storage in Fixed
	В	Tanks) - A fuel oil AST was historically present in the yard on
		the east side of the house at 4529 Concession Road 7
		APEC 3 (#28 Gasoline and Associated Products Storage in Fixed
	С	Tanks) - A 910 L fuel oil AST was present in the south portion
4		of the basement at 4499 Concession Road 7
1881184	D	APEC 4 (#5 Asphalt and Bitumen Manufacturing) - An asphalt
4	D	plant was present on Site with two asphalt cement storage
	E	APEC 5 (#28 Gasoline and Associated Products Storage in Fixed
		Tanks) - A 4,540 L diesel AST was present within the Asphalt
		Plant.
		APEC 6 (#5 Asphalt and Bitumen Manufacturing) - A truck
	F	wash station was associated with the Asphalt Plant where
	•	truck beds were sprayed with a chemical release agent. Oily
		stains were observed on the ground surface.
1881084		APEC 7 (#28 Gasoline and Associated Products Storage in Fixed
4	G	Tanks) - A 910 L fuel oil AST was present was adjacent to the
	9	Boiler Room within the Asphalt Plant. Staining was observed
		on the ground surface beneath the tank.
		APEC 8 (#55 Transformer Manufacturing, Processing and Use) -
	н	A hydro line with an overhead transformer was present south
		of the Asphalt Plant.
4880984		

METRES 1:3.000

NOTE(S) 1. ALL LOCATIONS ARE APPROXIMATE

REFERENCE(S)
 BASE DATA - MURELIO, OBTAINED 2017
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CLIENT

THE MILLER GROUP

PROJECT PHASE ONE ENVIRONMENTAL SITE ASSESSMENT MILLER BOYINGTON PIT, UXBRIDGE, ONTARIO

AREAS OF POTENTIAL ENVIRONMENTAL CONCERN

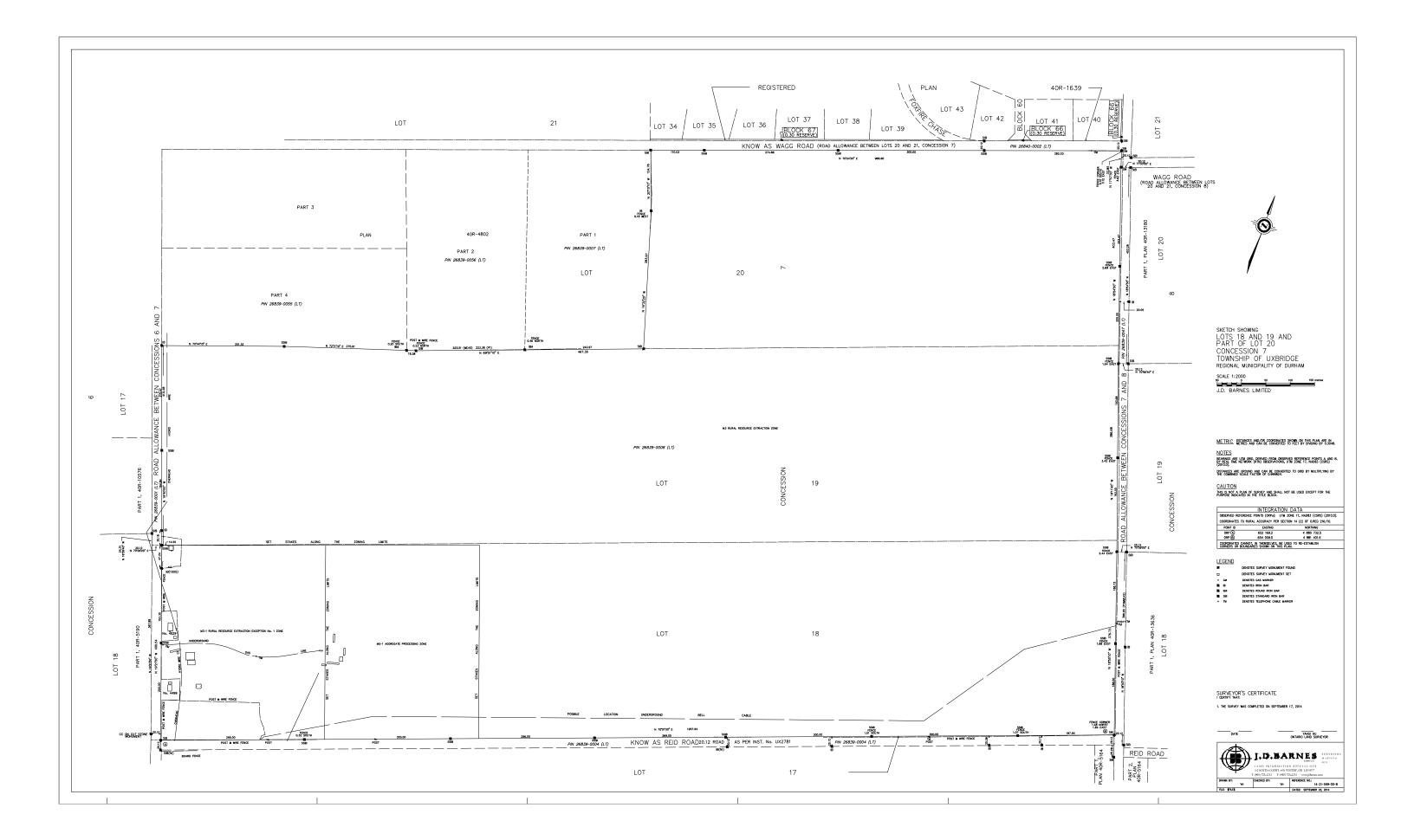
CONSULTANT



YYYY-MM-DD		2017-09-14	
DESIGNED		JT	
PREPARED		JT	
REVIEWED		KK	
APPROVED			
	REV.		FIGURE

APPENDIX A

Plan of Survey



APPENDIX B

Regulatory Responses

From:	Public Information Services
To:	Cheung, Cassandra
Subject:	RE: 1778651 Database Search
Date:	August-22-17 11:56:54 AM
Attachments:	image002.png
	image003.png
	image004.png

Hello Cassandra,

Thank you for your inquiry.

We have no record in our database of any fuel storage tanks at the subject address (addresses).

For a further search in our archives please submit your request in writing to Public Information Services via e-mail (<u>publicinformationservices@tssa.org</u>) or through mail along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard) or with a Cheque made payable to TSSA.

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Thank you and have a great day, Sherees



Sherees Thompson | Public Information Agent Facilities 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1-416-734-3363 | Fax: +1-416-231-6183 | E-Mail: <u>sthompson@tssa.org</u> www.tssa.org

RIAT EN EDUCATION THE LEARNING PAR

From: Cheung, Cassandra [mailto:Cassandra_Cheung@golder.com]
Sent: Wednesday, August 09, 2017 9:13 AM
To: Public Information Services
Subject: 1778651 Database Search

Good morning,

May you please perform a TSSA database record search for any underground storage tanks, registered fuel tanks, outstanding instructions, incident reports, fuel oil spills or contaminations records for the following locations. We found additional information that lead us to the following addresses:

- 4419 Concession Road 7, Uxbridge, ON
- 4499 Concession Road 7, Uxbridge, ON
- 4529 Concession Road 7, Uxbridge, ON
- 4589 Concession Road 7, Uxbridge, ON

Thanks, Cassie

Cassandra Cheung (GIT)| Environmental Intern | Golder Associates Ltd. 100 Scotia Court, Whitby, Ontario, Canada L1N 8Y6 T: +1 (905) 723 2727 | D: +1 (905) 723 5491 ext.6682 | C: +1 (613) 220 9693 E: cassandra_cheung@golder.com | www.golder.com

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APPENDIX C

Ecolog ERIS Report



DATABASE REPORT

	4401 Concessi Uxbridge ON L
Project No:	
Report Type:	Quote - Custor
Order No:	20170808138

Requested by: Date Completed:

Project Property:

1778651 4401 Concession Rd 7 Uxbridge ON L9P1R4

Quote - Custom-Build Your Own Report 20170808138 Golder Associates Ltd. August 15, 2017 Environmental Risk Information Services A division of Glacier Media Inc. P: 1.866.517.5204 E: info@erisinfo.com

www.erisinfo.com

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Executive Summary

Property Information:

Project Property:

1778651 4401 Concession Rd 7 Uxbridge ON L9P1R4

Project No:

Order Information:

Order No: Date Requested: Requested by: Report Type: 20170808138 August 8, 2017 Golder Associates Ltd. Quote - Custom-Build Your Own Report

Historical/Products:

Topographic Map Topographic Map Ontario Base Map (OBM) ANSI Map & Ontario Base Map (OBM)

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	1	0	1
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar	Y	0	0	0
CONV	Sites Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	1	0	1
ECA	Environmental Compliance Approval	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	0	0
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EXP	List of TSSA Expired Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	TSSA Incidents	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	6	0	6
OGW	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	TSSA Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	0	0
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	3	6	9
	-	Total:	11	6	17

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	CA	Miller Paving Limited	Uxbridge ON	-/0.0	0.87	<u>13</u>
<u>1</u>	EBR	Miller Paving Limited	Uxbridge ON L9P 1R4	-/0.0	0.87	<u>13</u>
<u>1</u>	NPRI	MILLER PAVING	4499 7th Concession Uxbridge ON	-/0.0	0.87	<u>13</u>
<u>1</u>	NPRI	MILLER PAVING	4499 7th Concession Uxbridge ON	-/0.0	0.87	<u>13</u>
<u>1</u>	NPRI	MILLER PAVING LIMITED	4499 7th Concession Uxbridge ON	-/0.0	0.87	<u>15</u>
<u>1</u>	NPRI	MILLER PAVING	4499 7th Concession Uxbridge ON	-/0.0	0.87	<u>15</u>
1	NPRI	MILLER PAVING	4499 7th Concession Uxbridge ON	-/0.0	0.87	<u>16</u>
<u>1</u>	NPRI	MILLER PAVING	4499 7th Concession Uxbridge ON	-/0.0	0.87	<u>17</u>
<u>2</u>	WWIS		lot 18 con 7 ON	-/0.0	2.54	<u>17</u>
<u>3</u>	WWIS		lot 18 con 7 ON	-/0.0	3.00	<u>20</u>
<u>4</u>	WWIS		lot 18 con 7 ON	-/0.0	7.79	<u>22</u>

Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>5</u>	WWIS		lot 17 con 7 ON	SE/15.4	5.24	<u>24</u>
<u>6</u>	WWIS		lot 17 con 7 ON	S/39.7	13.51	<u>27</u>
<u>7</u>	WWIS		lot 17 con 7 ON	ESE/57.5	-1.35	<u>30</u>
8	WWIS		lot 17 con 7 ON	SSW/61.4	14.97	<u>32</u>
<u>9</u>	WWIS		lot 17 con 7 ON	SSW/79.1	16.03	<u>34</u>
<u>10</u>	WWIS		lot 17 con 7 ON	E/224.2	-3.00	<u>37</u>

Executive Summary: Summary By Data Source

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Miller Paving Limited		0.0	1
	Uxbridge ON		-

EBR - Environmental Registry

A search of the EBR database, dated 1994-Jul 2017 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Miller Paving Limited		0.0	1
	Uxbridge ON L9P 1R4		-

NPRI - National Pollutant Release Inventory

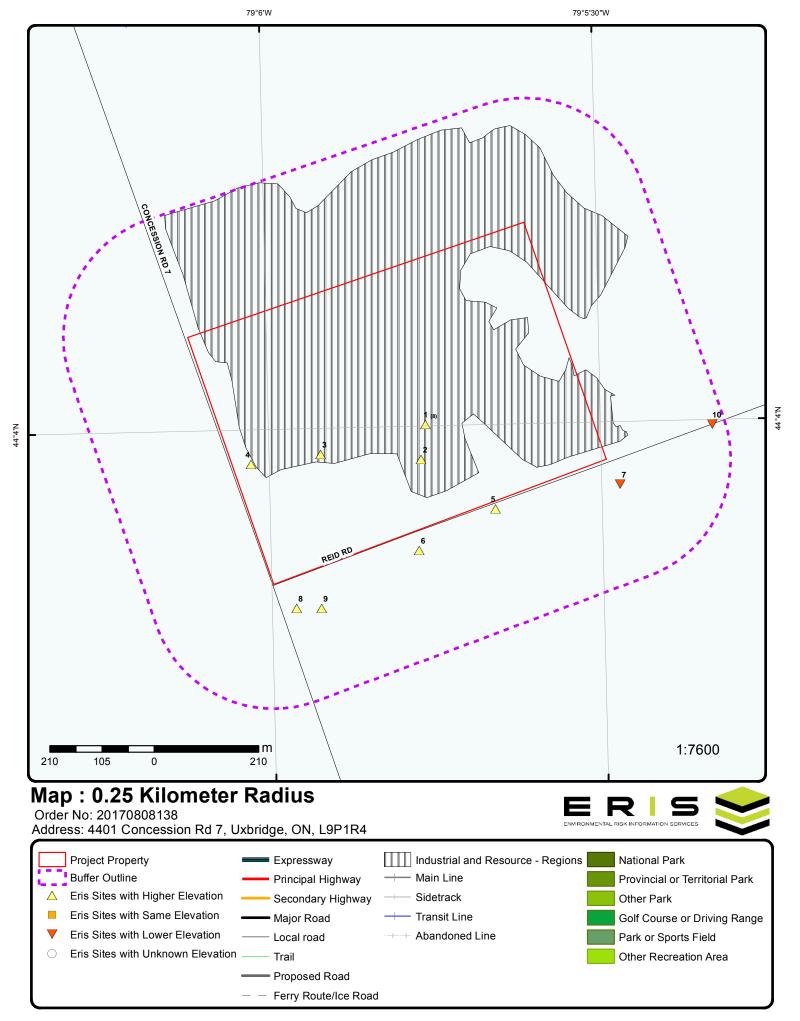
A search of the NPRI database, dated 1993-2014 has found that there are 6 NPRI site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
MILLER PAVING	4499 7th Concession Uxbridge ON	0.0	<u>1</u>
MILLER PAVING	4499 7th Concession Uxbridge ON	0.0	<u>1</u>
MILLER PAVING	4499 7th Concession Uxbridge ON	0.0	<u>1</u>
MILLER PAVING LIMITED	4499 7th Concession Uxbridge ON	0.0	<u>1</u>
MILLER PAVING	4499 7th Concession Uxbridge ON	0.0	<u>1</u>
MILLER PAVING	4499 7th Concession Uxbridge ON	0.0	<u>1</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Jun 30, 2016 has found that there are 9 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Address</u>	Distance (m)	<u>Map Key</u>
lot 18 con 7 ON	0.0	<u>2</u>
lot 18 con 7 ON	0.0	<u>3</u>
lot 18 con 7 ON	0.0	<u>4</u>
lot 17 con 7 ON	15.4	<u>5</u>
lot 17 con 7 ON	39.7	<u>6</u>
lot 17 con 7 ON	57.5	<u>7</u>
lot 17 con 7 ON	61.4	<u>8</u>
lot 17 con 7 ON	79.1	<u>9</u>
lot 17 con 7 ON	224.2	<u>10</u>



Source: © 2015 DMTI Spatial Inc.



Aerial

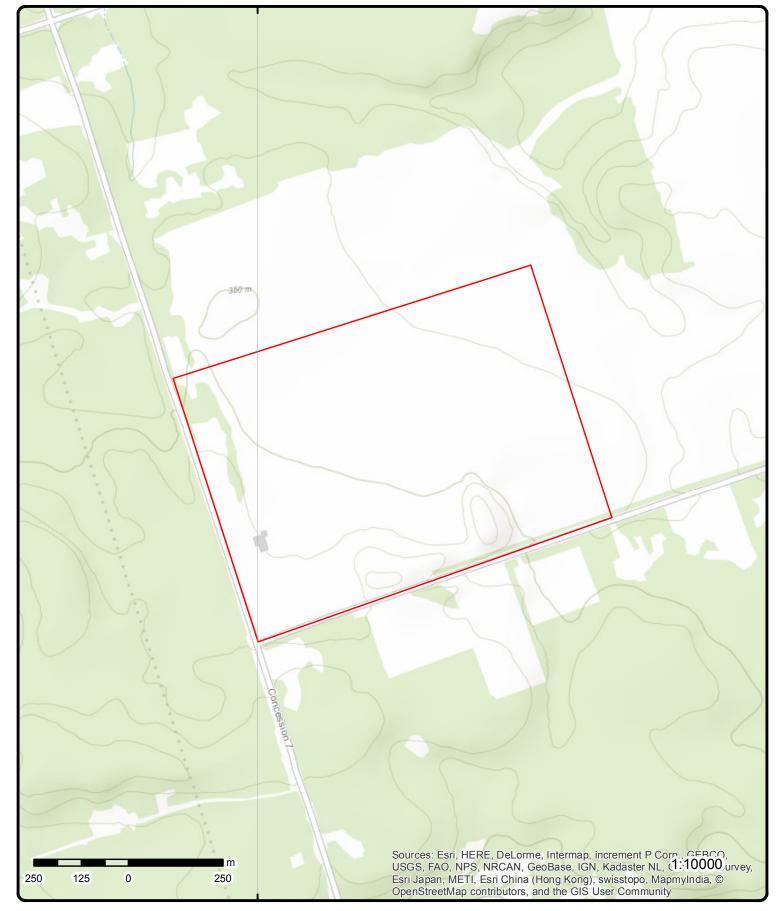
Address: 4401 Concession Rd 7, Uxbridge, ON, L9P1R4

Source: ESRI World Imagery

Order No: 20170808138



© ERIS Information Limited Partnership



Topographic Map

Address: 4401 Concession Rd 7, Uxbridge, ON, L9P1R4

Source: ESRI World Topographic Map

Order No: 20170808138



© ERIS Information Limited Partnership

Detail Report

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
<u>1</u>	1 of 8	-/0.0	348.9	Miller Paving Limited	СА
				Uxbridge ON	
Certificate #: Application Issue Date: Approval Ty Status: Application Client Name. Client Name. Client Addre Client City:: Client Postal Project Desc Contaminam Emission Co	Year: pe: Type: :: ss:: ss:: Code:: cription:: ts::	9875-7QQNGC 2009 7/31/2009 Air Approved			
<u>1</u>	2 of 8	-/0.0	348.9	Miller Paving Limited	EBR
				Uxbridge ON L9P 1R4	
Company Na Year: Notice Type: EBR Registr Instrument T Proposal Da Ministry Ref. Location: Proponent A Notice Date:	y No.: ype: te: No.: ddress:	2920-747TJA Uxbridge Regional	rge into the natura Municipality of Dur	l environment other than water (i.e. Air) - EPA s. 9 ham L9P 1R4 livery 4080 Postal Station Markham Ontario Canada L3R 9R8	
<u>1</u>	3 of 8	-/0.0	348.9	MILLER PAVING 4499 7th Concession Uxbridge ON	NPRI
Longitude: NPRI #: Year: Latitude:		-79.0961 0000010272 2007 44.0667			
<u>1</u>	4 of 8	-/0.0	348.9	MILLER PAVING 4499 7th Concession Uxbridge ON	NPRI
Longitude: NPRI #: Year: Latitude:		-79.0961 0000010272 2004 44.0667			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Details					
Units: Air:		tonnes 2.712			
Water:		2.712			
Substances	Released:	PM10 - Particulate N	Matter <= 10 Micro	ns	
Units:		tonnes			
Air:		1.436			
Water:	Poloosodi	PM2.5 - Particulate	Mattor - 25 Mia	ione	
Substances I Land:	Released:	FM2.5 - Farticulate		UIS	
Units:		tonnes			
Air:					
Water: Substances I Land:	Released:	Volatile Organic Cor	mpounds (VOCs)		
Units:		tonnes			
Air: Water: Substances Land:	Released:	Nitrous oxide			
Units: Air:		tonnes			
Water: Substances Land:	Released:	Nitrogen oxides (exp	pressed as NO2)		
Units:		tonnes			
Air: Water: Substances I Land:	Released:	Carbon dioxide			
Units:		tonnes			
Air: Water: Substances Land:	Released:	Carbon monoxide			
Units:		tonnes			
Air: Water: Substances Land:	Released:	Sulphur dioxide			
Units:		tonnes			
Air: Water: Substances I Land:	Released:	Methane			
Units:		tonnes			
Air: Water: Substances I Land:	Released:	HFC-134a Hydrofluo	orocarbon		
Units: Air:		tonnes			
Water:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Substances Land:	Released:	PM - Total Particula	ate Matter		
1	5 of 8	-/0.0	348.9	MILLER PAVING LIMITED 4499 7th Concession Uxbridge ON	NPRI
Longitude: NPRI #: Year: Latitude:		-79.0961 0000010272 2002 44.0667			
<u>Details</u> Units: Air: Water:		tonnes 1.801			
Substances Land:	Released:	PM10 - Particulate	Matter <= 10 Micro	ons	
Units: Air: Water:		tonnes .98			
Substances Land:	Released:	PM2.5 - Particulate	Matter <= 2.5 Mic	rons	
1	6 of 8	-/0.0	348.9	MILLER PAVING 4499 7th Concession Uxbridge ON	NPRI
Longitude: NPRI #: Year: Latitude:		-79.0961 0000010272 2003 44.0667			
<u>Details</u> Units: Air:		tonnes			
Water: Substances Land:	Released:	Nitrous oxide			
Units: Air:		tonnes .654			
Water: Substances Land:	Released:	Nitrogen oxides (ex	pressed as NO2)		
Units: Air: Water:		tonnes 929.619			
Water: Substances Land:	Released:	Carbon dioxide			
Units: Air: Water:		tonnes 3.645			
Water: Substances Land:	Released:	Carbon monoxide			
Units:		tonnes			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Air:		.305			
Water:		O I I I I I I I I I I I I I I I I I I I			
Substances Land:	Released:	Sulphur dioxide			
Units:		tonnes			
Air:					
Water:	Poloosodi	Methane			
Substances Land:	Released:	Methane			
Units:		tonnes			
Air:					
Water:	Delegendi		araarhaa		
Substances Land:	Released:	HFC-134a Hydroflu	lorocarbon		
Units:		tonnes			
Air:		.577			
Water:					
Substances Land:	Released:	PM - Total Particula	ate Matter		
Units:		tonnes			
Air:		2.811			
Water: Substances	Delegendi	PM10 - Particulate	Mottor - 10 Mior		
Land:	Released:	FMT0 - Faiticulate		015	
Units:		tonnes			
Air:		1.546			
Water:					
Substances Land:	Released:	PM2.5 - Particulate	Matter <= 2.5 Mi	crons	
Units:		tonnes			
Air:		1.126			
Water:					
Substances Land:	Released:	Volatile Organic Co	mpounds (VOCs)		
1	7 of 8	-/0.0	348.9	MILLER PAVING 4499 7th Concession Uxbridge ON	NPRI
Longitude: NPRI #: Year: Latitude:		-79.0961 0000010272 2005 44.0667			

<u>--Details--</u> Units: tonnes 3.687 Air: Water: Substances Released: PM10 - Particulate Matter <= 10 Microns Land: Units: Air: Water: Substances Released: Land:

tonnes 1.951

PM2.5 - Particulate Matter <= 2.5 Microns

Map Key	Number Records			Site		DB
<u>1</u>	8 of 8	-/0.0	348.9	MILLER PAVING 4499 7th Concessio Uxbridge ON	n	NPRI
Longitude: NPRI #: Year: Latitude:		-79.0961 0000010272 2006 44.0667				
<u>Details</u> Units: Air: Water:		tonnes 2.234				
Substances	Released:	PM10 - Particu	ulate Matter <= 10 Mi	crons		
Units: Air: Water:		tonnes 1.31				
Substances Land:	Released:	PM2.5 - Partic	ulate Matter <= 2.5 N	licrons		
2	1 of 1	-/0.0	350.5	lot 18 con 7 ON		WWIS
Well ID:		1907293		Lot:	018	
Constructio Primary Wa		Industrial		Concession: Concession Name:	07 CON	
Sec. Water Final Well S		Water Supply		Easting NAD83: Northing NAD83:		
Specific Ca Municipality County:		UXBRIDGE TOWNSHIP DURHAM	(UXBRIDGE)	Zone: UTM Reliability:		
Bore Hole In	formation					
 Bore Hole ID DP2BR:	D:	 10075932				
Code OB.		0				

Code OB:	0
	-
Code OB Description:	Overburden
Open Hole:	
Date Completed:	08-APR-85
Remarks:	
Zone:	17
East 83:	652464.9
North 83:	4880973
UTMRC:	5
UTMRC Description:	margin of error : 100 m - 300 m
•	5
Location Method:	p5
Org CS:	
Elevation:	350.99
Elevrc:	
Elevrc Description:	
Location Source Date:	
Source Revision Comment:	
Improvement Location Source:	
Improvement Location Method:	
Supplier Comment:	
••	
Spatial Status:	

Overburden and Bedrock

• •	lumber of Records	Direction/ Distance (m)	Elevation (m)	Site	Ľ	ЭB
Materials Interva	h					
 Formation ID:		 931164721				
Layer:		1				
General Color: Most Common N	latariali	BROWN SAND				
Other Materials:		LOOSE				
Other Materials:		20002				
Formation Top D	Depth:	0				
Formation End L		45				
Formation End L	Depth UOM:	ft 				
Formation ID:		931164722				
Layer:		2				
General Color:	la ta via la	YELLOW FINE SAND				
Most Common N Other Materials:	lateriai:	FINE SAND				
Other Materials:						
Formation Top D	Depth:	45				
Formation End L		110				
Formation End L	Depth UOM:	ft 				
Formation ID:		931164723				
Layer:		3				
General Color:		BROWN				
Most Common N Other Materials:	lateriai:	SAND PACKED				
Other Materials:		TAORED				
Formation Top D	Depth:	110				
Formation End D		149				
Formation End L	Depth UOM:	ft 				
Formation ID:		931164724				
Layer:		4				
General Color:	la ta via la	GREY				
Most Common N Other Materials:		CLAY SAND				
Other Materials:		LAYERED				
Formation Top D	Depth:	149				
Formation End D		153				
Formation End L	Depth UOM:	ft				
 Method of Const	truction & Well					
Use	addaon a men					
Method Construe Method Construe		961907293 1				
Method Construe		1 Cable Tool				
Other Method Co						
Pipe Information	1					
Pipe ID:		10624502				
Casing Number:		1				
Comment:						
Alt Name:						
Construction Re	cord - Casing					
Casing ID: Layer:		930133760 1				
Open Hole or Ma	aterial:	STEEL				
Depth From:	·					
Depth To:		136				
Casing Diameter		6 in ch				
Casing Diameter	Y UOM:	inch				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DI	3
Casing Dept	h UOM:	ft 				
 Casing ID:		 930133761				
Layer: Open Hole of		2 STEEL				
Depth From: Depth To:		153				
Casing Diam Casing Diam	eter UOM:	5 inch				
Casing Deptl 	h UOM:	ft 				
Construction	Record - Screen					
Screen ID:		933330581				
Layer:		1				
Slot: Screen Top L	Denth:	025 137				
Screen End L		146				
Screen Mater						
Screen Deptl Screen Diam		ft inch				
Screen Diam		6				
Well Yield Te	sting	_				
 Pump Test IL Pump Set At.		991907293				
Static Level:		110				
	fter Pumping:	115				
Pumping Rat		140 15				
Flowing Rate	: ed Pump Rate:	40				
Levels UOM:		ft				
Rate UOM:		GPM				
Water State A Water State A	After Test Code:	1 CLEAR				
Pumping Tes		2				
Pumping Du	ration HR:	2				
Pumping Du	ration MIN:	30				
Flowing: 		N 				
Draw Down &	& Recovery					
 Pump Test D	etail ID:	 934123236				
Pump Test IL		991907293				
Test Type:		Draw Down				
Test Duration Test Level:	1:	15 115				
Test Level U	ОМ:	ft 				
 Pump Test D		 934404131				
Pump Test IL		991907293				
Test Type: Test Duratio	··	Draw Down 30				
Test Duration	1.	30 115				
Test Level U	ОМ:	ft				
 Dumm To - (D						
Pump Test D Pump Test IL		934672732 991907293				
Test Type:	·.	Draw Down				
Test Duration	า:	45				
Test Level:	014	115				
Test Level U		ft 				

	Number Records		Direction/ Distance (m)	Elevation (m)	Site		DB
Pump Test Deta Pump Test ID:	ail ID:		934925014 991907293				
Test Type:			Draw Down				
Test Duration:			60				
Test Level:	л.		115 ft				
Test Level UON 	<i>n:</i>						
Water Details							
Water ID:			933517837				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found D			110				
Water Found D	epth UOM		ft				
<u>3</u>	1 of 1		-/0.0	351.0	lot 18 con 7 ON		WWIS
Well ID:		4603011			Lot:	018	
Construction D	Date:				Concession:	07	
Primary Water		Livestock			Concession Name:	CON	
Sec. Water Use		Domestic			Easting NAD83:		
Final Well Stat		Water Sup	oply		Northing NAD83:		
Specific Capac	city:		E TOWNSHIP (UXE		Zone:		
Municipality:		UXBRIDG					
County:		DURHAM		SKIDGE)	UTM Reliability:		
-	rmation	DURHAM		SKIDGE)	UTM Reliability:		
Bore Hole Infor Bore Hole ID:	rmation			SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR:	rmation			SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB:				SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr				SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole:	ription:			SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed	ription:		 10294372 o Overburden	SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks:	ription:		 10294372 o Overburden 23-APR-55 17	SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone:	ription:		 10294372 o Overburden 23-APR-55	SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone: East 83: North 83:	ription:		 10294372 o Overburden 23-APR-55 17 652262.9 4880982	SKIDGE)	onn Renabinty:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone: East 83: North 83: UTMRC:	ription: d:		 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5		onn Renability:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone: East 83: North 83: UTMRC: UTMRC Descrip Location Metho	ription: d: ption:		 10294372 o Overburden 23-APR-55 17 652262.9 4880982		onn Renability:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone: East 83: North 83: UTMRC Descrip Location Metho Org CS: Elevation:	ription: d: ption:		 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100		onn Renability:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone: East 83: North 83: UTMRC: UTMRC Descrip Location Metho Org CS: Elevation: Elevrc:	ription: d: ption: pd:		 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		OTM Reliability:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone: East 83: North 83: UTMRC: UTMRC Descript Location Metho Org CS: Elevation: Elevrc: Elevrc Descript	ription: d: ption: pd: tion:		 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		OTM Reliability:		
Bore Hole Infor 	ription: d: ption: pd: tion: ce Date:		 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		OTM Reliability:		
Bore Hole Infor Bore Hole ID: DP2BR: Code OB: Code OB Descr Open Hole: Date Completed Remarks: Zone: East 83: North 83: UTMRC Descript Location Metholor Org CS: Elevrc: Elevrc: Elevrc: Descript Location Source Source Revisio	ription: d: ption: pd: tion: ce Date: on Comme	ent:	 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		OTM Reliability:		
Bore Hole Infor 	ription: d: otion: od: tion: se Date: on Comme ocation S	ent: Ource:	 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		UTM Reliability:		
Bore Hole Infor 	ription: d: ption: od: tion: :e Date: ocation S ocation M	ent: Ource:	 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		OTM Reliability:		
Bore Hole Infor 	ription: d: ption: od: tion: ce Date: on Comme ocation S ocation M nent:	ent: Ource:	 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		UTM Reliability:		
Bore Hole Infor 	ription: d: ption: od: tion: ce Date: on Comme ocation S ocation M nent:	ent: Fource: lethod:	 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5		UTM Reliability:		
Bore Hole Infor 	ription: d: d: ption: bd: tion	ent: iource: lethod:	 10294372 o Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5 352.14		UTM Reliability:		
Bore Hole Infor 	ription: d: d: ption: bd: tion	ent: Fource: lethod: k	 10294372 0 Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5 352.14		UTM Reliability:		
Bore Hole Infor 	ription: d: d: ption: bd: tion	ent: Fource: lethod: k	 10294372 0 Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5 352.14 931951053		UTM Reliability:		
Bore Hole Infor 	ription: d: d: ption: od: tion: ce Date: on Comme ocation N nent: d Bedrocl val	ent: Fource: lethod: k	 10294372 0 Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5 352.14		UTM Reliability:		
Bore Hole Infor 	ription: d: d: ption: od: tion: cod: ocation S ocation M nent: d Bedrocl val	ent: ource: lethod: k	 10294372 0 Overburden 23-APR-55 17 652262.9 4880982 5 margin of error : 100 p5 352.14 931951053		UTM Reliability:		

• •	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Other Materials					
Formation Top		0			
Formation End		30			
Formation End	Depth UOW:	ft 			
Formation ID:		931951054			
Layer:		2			
General Color: Most Common I	Matarial	CLAY			
Other Materials		MEDIUM SAND			
Other Materials					
Formation Top		30			
Formation End		130			
Formation End	Depth UOM:	ft 			
 Formation ID:		 931951055			
Layer:		3			
General Color:					
Most Common		GRAVEL			
Other Materials		MEDIUM SAND			
Other Materials: Formation Top		130			
Formation End		148			
Formation End		ft			
Method of Cons Use	struction & Well				
Method Constru	iction ID:	964603011			
Method Constru	ction Code:	1			
Method Constru		Cable Tool			
Other Method C	onstruction:				
 Pipe Information	n				
Pipe ID:	-	10842942 1			
Casing Number Comment:	•	I			
Alt Name:					
Construction Re	ecord - Casing				
 Casing ID:		 930486516			
Layer:		1			
Open Hole or M	aterial:	STEEL			
Depth From:					
Depth To:		148			
Casing Diamete Casing Diamete		6 inch			
Casing Depth U		ft			
Well Yield Testi	ng				
 Dump Toot ID:					
Pump Test ID: Pump Set At:		994603011			
Static Level:		133			
Final Level Afte	r Pumping:	135			
Recommended	Pump Depth:				
Pumping Rate:		4			
Flowing Rate: Recommended	Pump Rate:				
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After		1			
Water State After		CLEAR 1			
Pumping Test N	iethoa:	I			

Мар Кеу	Number Records		Direction/ Distance (m)	Elevation (m)	Site		DB
Pumping Dura Pumping Dura Flowing:	ation HR: ation MIN:		1 0 N				
 Water Details							
 Water ID: Layer: Kind Code: Kind: Water Found I Water Found I		Л:	 933765262 1 1 FRESH 148 ft				
<u>4</u>	1 of 1		-/0.0	355.8	lot 18 con 7 ON		WWIS
Well ID: Construction Primary Wate Sec. Water US Final Well Sta Specific Capa Municipality: County:	er Use: se: atus: acity:	4603012 Livestocl Domestic Water Su UXBRID DURHAN	k c upply GE TOWNSHIP (UXI	BRIDGE)	Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	018 07 CON	
Bore Hole Info	ormation						
 Bore Hole ID: DP2BR: Code OB: Code OB Desc Open Hole: Date Complete Remarks: Zone: East 83: North 83: UTMRC: UTMRC Descri Location Meth Org CS: Elevation: Elevrc: Elevrc Descrip Location Sour Source Revisi Improvement Supplier Com Spatial Status	ed: ription: nod: rce Date: ion Comme Location S Location M ment:	Source: lethod:	 10294373 0 Overburden 12-APR-56 17 652122.9 4880962 5 margin of error : 100 p5 355.39	0 m - 300 m			
Overburden a Materials Inter 		k					
Formation ID: Layer: General Color Most Commo Other Materia Other Materia	r: n Material: ls: ls:		931951056 1 GRAVEL				
Formation Top Formation En Formation En	d Depth:	OM:	0 45 ft				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
 Formation ID):	 931951057			
Layer:		2			
General Colo Most Commo		MEDIUM SAND			
Other Materi Other Materi	als:	MEDIUM SAND			
Formation Te		45			
Formation E	nd Depth:	135			
	nd Depth UOM:	ft			
 Formation ID) <i>.</i>	 931951058			
Layer:		3			
General Colo	or:				
Most Comme		MEDIUM SAND			
Other Materi Other Materi		GRAVEL			
Formation T		135			
Formation E	nd Depth:	155 #			
	nd Depth UOM:	ft 			
Method of Co Use	onstruction & Well				
Method Cons Method Cons	struction ID: struction Code:	964603012 1			
Method Con		Cable Tool			
	u oonsa ucaon.				
Pipe Informa	tion				
Pipe ID:		10842943			
Casing Num	ber:	1			
Comment:					
Alt Name:					
 Construction	n Record - Casing				
Casing ID:		930486517			
Layer:	r Matariali	1 STEEL			
Open Hole o Depth From:		SIEEL			
Depth To:		155			
Casing Diam	eter:	6			
Casing Diam		inch			
Casing Dept		ft 			
Well Yield Te	esting				
 Pump Test II	D:	 994603012			
Pump Set At	:				
Static Level:		135			
	After Pumping: led Pump Depth:	140			
Pumping Rat	te:	8			
Flowing Rate Recommend	e: ed Pump Rate:				
Levels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:				
Water State A Pumping Tes		CLEAR 1			
Pumping Tes Pumping Du		2			
Pumping Du		0			
Flowing:		Ν			

Map Key	Numbe Record		Direction/ Distance (m	Elevation (m)	Site		DB
Water Details	;						
Water ID: Layer: Kind Code: Kind: Water Found Water Found 		и:	933765263 1 FRESH 155 ft 				
5	1 of 1		 SE/15.4	353.2	lot 17 con 7		wwis
-					ON		WW/5
Well ID: Construction Primary Wate		460497 Domest			Lot: Concession: Concession Name:	017 07 CON	
Sec. Water Us Final Well Sta	se: atus:	Water S	Supply		Easting NAD83: Northing NAD83:		
Specific Capa Municipality: County:		UXBRIE DURHA	DGE TOWNSHIP (U .M	XBRIDGE)	Zone: UTM Reliability:		
Bore Hole Inf	ormation						
 Bore Hole ID: DP2BR: Code OB: Code OB Des Open Hole: Date Complet Remarks: Zone: East 83: North 83: UTMRC: UTMRC Desc Location Met Org CS: Elevation: Elevrc: Elevrc Descri Location Sou Source Revis Improvement	scription: ted: ription: hod: iption: irce Date: sion Comm t Location	Source:	 10296299 o Overburden 29-NOV-71 17 652614.9 4880873 4 margin of error : 3 p4 353.48	30 m - 100 m			
Supplier Com Spatial Status	s:						
Overburden a Materials Inte		ĸ					
 Formation ID. Layer: General Colo. Most Commo Other Materia Other Materia Formation To Formation En	r: on Material. als: als: op Depth: nd Depth:		 931958985 1 BROWN MEDIUM SAND CLAY 0 86 ft				
 Formation ID Layer: General Colo			 931958986 2 BLUE				

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Most Commo		CLAY			
Other Materia		SILT			
Other Materia		STONES			
Formation To		86			
Formation En		168			
Formation En	d Depth UOM:	ft 			
 Formation ID:		 931958987			
Layer:		3			
General Color		BLUE			
Most Commo	n Material:	CLAY			
Other Materia	ls:	SILT			
Other Materia	ls:				
Formation To	p Depth:	168			
Formation En		217			
	d Depth UOM:	ft			
	-				
Formation ID:		931958988 4			
Layer: General Color		4 BROWN			
Most Commo		MEDIUM SAND			
Other Materia		WEDIUW SAND			
Other Materia					
		217			
Formation To		217			
Formation En	d Depth UOM:	ft			
	a Depth OOM.	n 			
 Formation ID:		931958989			
Layer:		5			
General Color		BLUE			
Most Commo		CLAY			
Other Materia Other Materia	ls:	SILT			
Formation To		226			
Formation En		230			
	d Depth UOM:	ft			
Use	nstruction & Well				
 Mathad Cana	(mustice ID)				
Method Cons		964604975			
	truction Code:	1 Cable Tool			
Method Cons					
	Construction:				
Pipe Informat	ion				
Pipe ID:		10844869			
Casing Numb Comment:	er:	1			
Alt Name:					
 Construction	Record - Casing				
 Cocina ID:					
Casing ID:		930488648 1			
Layer:	Motorial				
Open Hole or	waterial:	STEEL			
Depth From: Depth To:		221			
Casing Diame	tor:	6			
Casing Diame	tor UOM·	inch			
Casing Diame		ft			
	00m.	n 			
Construction	Record - Screen				

Screen ID: 93356171 Layer: 1 Stot 006 Screen Top Depth: 221 Screen Diameter UOM: ind Screen Diameter: 5.75	Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Side006Screen Dipti:221Screen Joppi:225Screen Joppi:225Screen Joppi:1000Screen Joppi:1000Screen Joppi:1000Screen Joppi:1000Screen Joppi:1000Wall Yold TestingPump Test ID:94404375Pump Jost At-State Level:124Pinal Level After Pumping:124Pinal Level After Pumping:124Pinal Level After Pumping:124Pinal Level After Test:4Levels UOM:11Recommended Pump Rete:4Levels UOM:100Water State After Test:CLEARPumping Test Method:2Pumping Test Method:2Pump Test ID:94404375Pumping Test Method:2Pumping Test Method:2Pumping Test Method:2Pumping Test Method:4Pumping Test Method:34425200Pump Test Detail ID:94404375Test Level:100Test Level: <t< td=""><td>Screen ID:</td><td></td><td>933356171</td><td></td><td></td><td></td></t<>	Screen ID:		933356171			
Screen End Option221Screen End Dettion225Screen DettioninchScreen DettioninchScreen Dettion575Full Yold Testing-Pump Statk944604975Pump Statk124Statclevel:124Print Pist Diameter UOM:118Print Pist Diameter UOM:124Pump Statk:124Statclevel:124Print Level After Pumplat:180Recommended Pump Deptin:181Print Level After Screen Diameter UOM:181Recommended Pump Deptin:181Print Level After Screen Diameter UOM:181Recommended Pump Deptin:181Print Pist Diameter UOM:181Recommended Pump Deptin:181Print Pist Diameter UOM:181Print Pist Diameter UOM:181Print Pist Diameter UOM:181Print Pist Diameter UOM:181Print Pist Diameter UOM:184Print Pist Diameter UOM:184Pist Diameter UOM:184 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
Screen Inited Depth225Screen Diameter:575Screen Diameter:575Form Diameter:575Form Diameter:575Form Diameter:575Form Diameter:575Form Diameter:575Form Diameter:575Form Diameter:124Form Diameter:134Form Diameter:134Form Diameter:124 <trr>Form Diameter:124</trr>						
Screan DayInth Correan Damater UON:Inth Correan Damater UON:Inth Correan Damater UON:Inth Correan Damater UON:StateVolt Viald Testing						
Screen Danel UOM:ftScreen Diameter:5.75Well Vield Testing-Pump StallD:94604975Pump StallD:124Final Level After Pumping:180Recommended Pump Depth:218Pump StallD:218Pump StallD:144Final Level After Pumping:180Recommended Pump Depth:218Pump StallD:4Pump StallD:118Pump StallD:118 <td></td> <td></td> <td>225</td> <td></td> <td></td> <td></td>			225			
Screen Diameter inch Screen Diameter: 5.75 Wall Yuld Testing - Jump Test ID: 94604975 Pump Staf ID: 10 Prime Test ID: 10 Pump Staf ID: 10 Pump Staf ID: 10 Pumping Rate: 10 Recommended Pump Depth: 10 Recommended Pump Rate: 4 Ret UDM: 1 Water State After Tost: CLEAR Pumping Duration MR: 4 Pumping Duration MR: 4 Pumping State State After Tost: 1 Pump Test Detail ID: 94604075 Test Duration: 15 Test Duration: 15 Test Duration: 15 Test Duration: 30						
Screen Duameter: 5.75 Well Vield Testing - Pump Set ID: 94604975 Pump Set AC: - State Level: 124 State Level: 124 Recommended Pump Depth: 218 Pumping Rate: 4 Recommended Pump Rate: 4 Recommended Pump Rate: 4 Recommended Pump Rate: 4 Reter State After Test Code: 1 Rate UOM: ft Water State After Test Code: 1 Pumping Test ID: 934064975 Pumping Duration MM: 4 Forming: N Pumping Duration MM: 4 Pumping Duration MM: 4 Pumping Duration MM: 4 Pumping Duration MM: 4 Pumping Test ID: 93402000 Pump Test ID: 934049475 Test Level Wolf: 140 Test Level Wolf: 140 Test Level Wolf: 140 Test Level Wolf: 140 <						
- - Vehl Yikid Tsottag - - - Pump Test ID: 994604975 Pump Set At: - Static Lavoi: 124 Final Lavoi After Pumping: 180 Recommended Pump Depth: 218 Pumping Rate: - Recommended Pump Test: - Ret: UOM: - Water State After Test: CLEAR Pumping Duration HR: 4 Pump Test Destil ID: 94604075 Test Duration: 15 Test Duration: 15 Test Duration: 16 Test Duration:<						
Well Yield Testing	Screen Diam	eter:				
Pumb Stable Level 124 Final Level After Pumping: 180 Recommended Pump Dent:: 218 Pumping Rate: 4 Evels UOM: fin Recommended Pump Dent:: 4 Recommended Pump Dent:: 4 Recommended Pump Dent:: 6 Valuer State After Test Code: 1 Water State After Test Code: 2 Pumping Duration HR:: 4 Pumping Duration HR:: 4 Pumping Duration MR:: 4 Pump Test Dentall ID:: 934252009 Pump Test Dentall ID:: 934252009 Pump Test Dentall ID:: 934516631 Pump Test Dentall ID:: 934516631 Pump Test Dentall ID:: 934516631 Pump Test Dentall ID:: 934504975 Test Level UOM: fi - - Pump Test Dentall ID:: <td< td=""><td> Well Yield Te</td><td>esting</td><td></td><td></td><td></td><td></td></td<>	 Well Yield Te	esting				
Pump Set At: 124 Final Level Atter Pumping: 180 Recommended Pump Dent: 218 Pumping Rate: 4 Elvels UOM: th Recommended Pump Dent: 4 Recommended Pump Dent: 4 Recommended Pump Dent: 4 Recommended Pump Dent: 6 Water State Atter Test Code: 1 Rate UOM: BPM Water State Atter Test Code: 1 Pumping Duration HN: 4 Pumping Duration HN: 4 Pumping Test Method: 2 Pump Test Detail ID: 934252009 Pump Test Detail ID: 934252009 Pump Test Detail ID: 934516631 Pump Test Detail ID: 93450631 Pump Test Detail ID: 934604975 Test Duration: 130 Test Duration: 130 Test Duration: 124	Pump Test IL	D:	994604975			
Final Level After Pumping: 180 Recommended Pump Dayth: 218 Pumping Rate: 4 Recommended Pump Rate: 4 Recommended Pump Rate: 4 Recommended Pump Rate: 4 Retor Volt: If Water State After Test Code: 1 Water State After Test Code: 2 Pumping Duraton HR: 4 Pumping Duraton HR: 4 Pumping Duraton HR: 4 Pumping Test Method: 2 Pumping Test Detail ID: 93452009 Pump Test Detail ID: 93452009 Pump Test Detail ID: 934516031 Pump Test						
Recommended Pump Daph: 218 Pumping Rate: 4 Flowing Rate: 4 Recommended Pum Rate: 4 Laveis UOM: th Recommended Pum Rate: 1 Vater State After Test: CLEAR Pumping Duration HR: 4 Pump Test Detail ID: 934525009 Pump Test Detail ID: 934525009 Pump Test Detail ID: 934516631 Pump Test Detail ID: 93477133 Pump Test Detail ID: 93404975 Test Lavei LoWI: t <t< td=""><td>Static Level:</td><td></td><td>124</td><td></td><td></td><td></td></t<>	Static Level:		124			
Pumping Rate: 4 Flowing Rate: 4 Recommended Pump Rate: 4 Recommended Pump Rate: 4 Returb UOM: If Rate UOM: GPM Water State After Test: CLEAR Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Test Method: 2 Pumping Test Method: 2 Pumping Test Method: 4 Pumping Test Method: 4 Pumping Test Method: 4 Pumping Test Detail ID: 9452009 Pump Test Detail ID: 9452009 Pump Test Detail ID: 9460475 Test Puration: 16 Test Level: 140 Test Level: 9460475 Test Level: 934516631 Pump Test Detail ID: 934516631 Pump Test Detail ID: 93472133 Pump Test Detail ID: 94604975 Test Level UOM: 124 <td>Final Level A</td> <td>fter Pumping:</td> <td>180</td> <td></td> <td></td> <td></td>	Final Level A	fter Pumping:	180			
Flowing Tests: Flowing Tests: Recommended Pump Rets: 4 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test Code: 1 Pumping Duration HR: CLEAR Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Duration HR: 4 Pump Test Method: 2 Pump Test Method: 2 Pump Test Method: 4 Pump Test Method: 4 Pump Test Method: 9 Pump Test Detail ID: 94/252009 Pump Test Detail ID: 94/4604975 Test Izvai 140 Test Levai: 140 Test Levai: 140 Test Levai: 130 Test Levai: 130 Test Levai: 130 Test Levai: 130 Test Levai: 144 Test Levai: 124 Test Levai: 124 Test Levai: <td< td=""><td>Recommend</td><td>ed Pump Depth:</td><td>218</td><td></td><td></td><td></td></td<>	Recommend	ed Pump Depth:	218			
Recommended Pump Rate: 4 Levels UOM: ft Rate UOM: GPM Water State After Test: CLEAR Pumping Test: CLEAR Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Duration MIN: 45 Flowing: N Pump Test Detail ID: 934252009 Pump Test Detail ID: 934604975 Test Type: Recovery Test Type: Recovery Test Type: Recovery Test Level: 140 Test Level: 140 Test Level: 140 Test Level: 93451631 Pump Test Detail ID: 93451631 Pump Test Detail ID: 934504975 Test Level: 30 Test Level: 130 Test Level UDM: ft Fest Level UDM: ft Fest Level UDM: ft Fest Level UDM: ft Fest Level UDM:	Pumping Rat	te:	4			
Leveis 1 Rate UOM: GPM Water State After Test: 0 Water State After Test: 0 Pumping Test Method: 2 Pumping Duration HR: 4 Pump Test Detail ID: 94452009 Pump Test Detail ID: 944504975 Test Leveit: 140 Pump Test Detail ID: 944604975 Test Leveit: 130 Test Leveit: 130 Test Leveit: 124 Pump Test Detail ID: 944604975 Test Leveit: 944604975 Test Lev						
Rate UOM: GPM Water State After Test Code: 1 Water State After Test: Code: CLEAR Pumping Test Method: 2 Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Duration HR: 4 Pumping Duration HR: 4 Pump Test Method: 2 Pump Test Detail ID: 934252009 Pump Test Detail ID: 934252009 Pump Test Detail ID: 934604975 Test Duration: 15 Test Duration: 15 Test Level: 140 Test Level: 94604975 Test Duration: 30 Test Duration: 30 Test Level UOM: ft - - Pump Test Detail ID: 934772133 Pump Test Detail ID: 934772133 Pump Test Detail ID: 934604975 Test Level UOM: ft - - Pump Test Detail ID: 93472133 Pump Test Detail ID: 934604975 <						
Water State After Test: 1 Water State After Test: CLEAR Pumping Duration MiR: 4 Pumping Duration MiR: 45 Flowing: N - - Draw Down & Recovery - - - Pump Test Detail ID: 934252009 Pump Test Detail ID: 934251003 Fest Level: 140 Test Detail ID: 934516831 Pump Test ID: 94604975 Test Level: UDM: It						
Water State After Test: CLEAR Pumping Duration HR: 4 Pumping Duration MR: 45 Pumping Duration MR: 45 Pumping Duration MR: 45 Pumping Duration MR: 45 Pump Test Detail ID: 34252009 Pump Test Detail ID: 34252009 Pump Test Detail ID: 34252009 Pump Test Detail ID: 94604975 Test Duration: 15 Test Duration: 15 Test Level: 140 Test Level: 130 Test Duration: 30 Test Level: 130 Test Level: 130 Test Level: 940404975 Test Level: 130 Test Level: 130 Test Level: 130 Test Level: 940404975 Test Level: 940404975 Test Level: 130 Test Level: 130 Test Level: 940404975 Test Level: 940404975 Test Level: <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Pumping Test Method: 2 Pumping Duration HR: 4 Pumping Duration HR: 45 Flowing: N - - Draw Down & Recovery - - - Pump Test Detail ID: 934252009 Pump Test Detail ID: 93425009 Pump Test Detail ID: 93425009 Test Duration: 15 Test Duration: 15 Test Duration: 15 Test Level: 140 Test Level: 140 Test Level: 934516631 Pump Test Detail ID: 934604975 Test Level: 130 Test Level: 130 Test Level: 934772133 Pump Test ID: 934604975 Test Level: 124 Test Level: 124 Test Level:						
Pumping Duration HR: 4 Pumping Duration MIN: 45 Pumping Duration MIN: 45 Pump Test Decisi ID: N Pump Test Detail ID: 944604975 Test Type: Recovery Test Type: Recovery Test Type: Recovery Test Level: 140 Test Level: 140 Test Level: 944604975 Test Level: 140 Test Level: 130 Test Level: 130 Test Level: 130 Test Level: 944604975 Test Level:						
Pumping Duration MIN: 45 Flowing: N Primory: N Draw Down & Recovery - Pump Test Detail ID: 934252009 Pump Test Detail ID: 934604975 Test Type: Recovery Test Duration: 15 Test Level: 140 Test Level: 140 Test Level: 934516631 Pump Test Detail ID: 934604975 Test Level: 934516631 Pump Test Detail ID: 934516631 Pump Test Detail ID: 934516631 Pump Test Detail ID: 934504975 Test Level: 130 Test Level: 130 Test Level: 130 Test Level: 934772133 Pump Test ID: 934604975 Test Level: 124 Test Level: 124 Test Level: 124 Test Level: 124 Test Level: 935041282 Pump Test Detail ID: 934604975 Test Level:						
Flowing: N						
Draw Down & Recovery - Pump Test Detail ID: 934252009 Pump Test Di: 994604975 Test Type: Recovery Test Type: Network Test Type: Network Test Lovel UOM: It Test Lovel UOM: It Test Lovel UOM: It Fest Lovel UOM: It Test Type: Recovery Test Type: Recovery Test Type: Recovery Test Type: Recovery Test Lovel UOM: It		ration win:				
Pump Persit ID: 994604975 Test Type: Recovery Test Level: 140 Test Level UOM: It " - Pump Test Detail ID: 934516631 Pump Test Detail ID: 994604975 Test Level: 00 Test Level: 130 Test Level: 130 Test Level: 934772133 Pump Test Detail ID: 934772133 Pump Test Detail ID: 934604975 Test Level: 124 Test Level: 124 Test Level: 124 Test Duration: 935041282 Pump Test Detail ID: 935041282 Pump Test Detail ID: 935041282 Pump Test Detail ID: 935041282 Pump Test Duration: 60 Test Level: 124 Test Level U	Draw Down & 	& Recovery				
Test Type: Recovery Test Level: 140 Test Level: 934516631 Pump Test Detail ID: 934516631 Pump Test Detail ID: 93450697 Test Type: Recovery Test Duration: 30 Test Level: 130 Test Level: 934772133 Pump Test Detail ID: 934604975 Test Level: 94604975 Test Level: 94604975 Test Level: 124 Test Level: 935041282 Pump Test Detail ID: 935041282 Pump Test Detail ID: 935041282 Pump Test Duration: 60 Test Level: 124 Test Level: 124 Test Level: UOM: 14 Test Level: 124 Test Level: UOM: 124 Test Level UOM: <th< td=""><td>Pump Test D</td><td>etail ID:</td><td>934252009</td><td></td><td></td><td></td></th<>	Pump Test D	etail ID:	934252009			
Test Level: 15 Test Level: 140 Test Level UOM: tt			994604975			
Test Level: 140 Test Level UOM: t Pump Test Detail ID: 934516631 Pump Test Detail ID: 9345040375 Test Type: Recovery Test Duration: 30 Test Level: 130 Test Level: 130 Test Level: 934772133 Pump Test Detail ID: 934772133 Pump Test ID: 934604975 Test Level: 124	Test Type:		Recovery			
Test Level UOM: t	Test Duration	n:	15			
	Test Level:					
Pump Test Detail ID: 934516631 Pump Test ID: 934504975 Test Type: Recovery Test Level: 130 Test Level: 934772133 Pump Test Detail ID: 934772133 Pump Test Detail ID: 934772133 Pump Test Detail ID: 93470404975 Test Level: Recovery Test Level: 124 Test Level: 124 Pump Test Detail ID: 9345041282 Pump Test Detail ID: 935041282 Pump Test ID: 9340604975 Test Type: Recovery Test Level: 124 Test Level: 124 Test Type: Recovery Test Level UOM: t C C Getaire C Pump Test ID: 935041282 Pump Test ID: 934004975 Test Duration: 60 Test Level UOM: t Test Level UOM: t U C C C <td>Test Level U</td> <td>ОМ:</td> <td></td> <td></td> <td></td> <td></td>	Test Level U	ОМ:				
Pump Test ID: 994604975 Test Type: Recovery Test Juration: 30 Test Level: 130 Test Level: 934772133 Pump Test Detail ID: 934604975 Test Juration: 45 Test Level: 124 Test Level: 124 Test Level UOM: t - - Pump Test Detail ID: 935041282 Pump Test Level: 124	 Dumm Toot D					
Test Type: Recovery Test Level: 30 Test Level UOM: 130 Test Level UOM: ft - - Pump Test Detail ID: 994604975 Test Level UOM: Recovery Test Duration: 994604975 Test Duration: 45 Test Duration: 45 Test Level UOM: ft - - Pump Test Detail ID: 994604975 Test Level UOM: ft - - Pump Test Detail ID: 994604975 Test Level UOM: ft - - Pump Test Detail ID: 994604975 Test Level UOM: ft - - Pump Test Detail ID: 994604975 Test Level UOM: ft - - Test Level UOM: ft - - - - - - - - - <t< td=""><td>Pump Test D</td><td></td><td></td><td></td><td></td><td></td></t<>	Pump Test D					
Test Duration: 30 Test Level: 130 Test Level: 130 Test Level UOM: t		<i>.</i>				
Test Level: 130 Test Level UOM: it		n·				
Test Level UOM: ft - - Pump Test Detail ID: 934772133 Pump Test ID: 934604975 Test Type: Recovery Test Level: 124 Test Level UOM: t - - Pump Test ID: 935041282 Pump Test ID: 93604975 Test Level: 124 Test Level: 124 Test ID: 935041282 Pump Test ID: 935041282 Pump Test ID: 124 Test Level: 124 Test Level: 124 Test Level: 124 Test Level UOM: t - - - - - - - - - - - - - - <td></td> <td><i></i></td> <td></td> <td></td> <td></td> <td></td>		<i></i>				
- - Pump Test Detail ID: 934772133 Pump Test ID: 994604975 Test Type: Recovery Test Duration: 45 Test Level: 124 Test Level UOM: t - - Pump Test Detail ID: 935041282 Pump Test Detail ID: 935041282 Pump Test ID: 994604975 Test Level: 994604975 Test Type: Recovery Test Duration: 60 Test Level: 124 Test Level: 124 Test Level: 124 Test Duration: 60 Test Level: 124 Test Level: 124 Test Level UOM: t - - Water Details - - - Water ID: 933767313 Layer: 5		ОМ·				
Pump Test ID: 994604975 Test Type: Recovery Test Duration: 45 Test Level VOM: 124 Test Level VOM: ft Pump Test Detail ID: 935041282 Pump Test Detail ID: 994604975 Test Level: 994604975 Test Type: Recovery Test Type: Recovery Test Level: 124 Test Level: 124 Test Duration: 60 Test Level: 124 Test Level: 124 </td <td></td> <td>~</td> <td></td> <td></td> <td></td> <td></td>		~				
Pump Test ID: 994604975 Test Type: Recovery Test Duration: 45 Test Level VOM: 124 Test Level VOM: ft Pump Test Detail ID: 935041282 Pump Test Detail ID: 994604975 Test Level: 994604975 Test Type: Recovery Test Type: Recovery Test Level: 124 Test Level: 124 Test Duration: 60 Test Level: 124 Test Level: 124 </td <td>Pump Test D</td> <td>etail ID:</td> <td>934772133</td> <td></td> <td></td> <td></td>	Pump Test D	etail ID:	934772133			
Test Type: Recovery Test Duration: 45 Test Level: 124 Test Level UOM: t - - Pump Test Detail ID: 935041282 Pump Test Detail ID: 935041282 Pump Test ID: 994604975 Test Duration: 60 Test Level: 124 Test Level UOM: t Water Details Water ID: 933767313 Layer: 1 Kind Code: 5						
Test Duration: 45 Test Level: 124 Test Level UOM: tt Pump Test Detail ID: 935041282 Pump Test ID: 994604975 Test Type: 994604975 Test Type: Recovery Test Duration: 60 Test Level: 124 Test Level UOM: tt Water Details <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
Test Level UOM: ft		n:	45			
Pump Test Detail ID: 935041282 Pump Test ID: 994604975 Test Type: Recovery Test Duration: 60 Test Level: 124 Test Level UOM: tt Water Details Water ID: 933767313 Layer: 1 Kind Code: 5	Test Level:					
Pump Test Detail ID: 935041282 Pump Test ID: 994604975 Test Type: Recovery Test Duration: 60 Test Level: 124 Test Level UOM: It Water Details Water ID: 933767313 Layer: 1 Kind Code: 5	Test Level U	ОМ:	ft			
Pump Test ID: 994604975 Test Type: Recovery Test Duration: 60 Test Duration: 124 Test Level: 124 Test Level UOM: ft Water Details Water ID: 933767313 Layer: 1 Kind Code: 5						
Test Type: Recovery Test Duration: 60 Test Level: 124 Test Level UOM: ft Water Details Water ID: 933767313 Layer: 1 Kind Code: 5						
Test Duration: 60 Test Level: 124 Test Level UOM: ft Water Details Water ID: 933767313 Layer: 1 Kind Code: 5		D:				
Test Level: 124 Test Level UOM: ft Water Details Water ID: 933767313 Layer: 1 Kind Code: 5			-			
Test Level UOM: ft Water Details Water ID: 933767313 Layer: 1 Kind Code: 5		n:				
		~~				
		OM:				
Water Details - - - Water ID: 933767313 Layer: 1 Kind Code: 5						
Water ID: 933767313 Layer: 1 Kind Code: 5		S				
Layer: 1 Kind Code: 5						
Kind Code: 5						
	Kind:		Not stated			

Map Key	Number Records		Direction/ Distance (m	Elevation) (m)	Site		DB
Water Found Water Found		1:	217 ft				
<u>6</u>	1 of 1		S/39.7	361.5	lot 17 con 7 ON		WWIS
Well ID: Construction Primary Wate Sec. Water U Final Well Sta Specific Capa Municipality: County:	er Use: lse: atus: acity:	4605891 Domestic Water Su UXBRIDO DURHAM	apply GE TOWNSHIP (L	IXBRIDGE)	Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	017 07 CON	
Bore Hole Inf	formation						
 Bore Hole ID. DP2BR: Code OB: Code OB Des Open Hole: Date Comple Remarks: Zone: East 83: North 83: UTMRC Desc Location Met Org CS: Elevation: Elevrc: Elevrc Descr Location Sou Source Reviss Improvement Improvement Supplier Com Spatial Statu.	scription: hted: cription: thod: irce Date: sion Comme t Location S t Location M nment: s:	ource: lethod:	 10297202 0 Overburden 30-MAY-74 17 652460.9 4880789 4 margin of error : 3 p4 361.6	30 m - 100 m			
Materials Inte Formation ID Layer: General Colo	erval): or:	ι Ι	 931962717 1 BROWN				
Most Commo Other Materia Other Materia Formation To Formation En Formation En	als: als: op Depth: nd Depth:	DM:	SAND 0 55 ft				
 Formation ID Layer: General Colo Most Commo Other Materia Other Materia	or: on Material: als:		 931962718 2 BROWN SAND				
Formation To Formation Er Formation Er	op Depth: nd Depth:	DM:	55 150 ft				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
 Formation ID):	 931962719			
Layer:		3			
General Colo		GREY			
Most Commo Other Materia		CLAY			
Other Materia					
Formation To	op Depth:	150			
Formation E		165			
Formation E	nd Depth UOM:	ft 			
 Formation ID);	 931962720			
Layer:		4			
General Cold		BROWN			
Most Commo Other Materia		SAND			
Other Materia					
Formation To		165			
Formation E	nd Depth:	180			
Formation E	nd Depth UOM:	ft			
 Formation ID) <i>•</i>	 931962721			
Layer:	<i>.</i>	5			
General Colo	or:	GREY			
Most Commo		SILT			
Other Materia					
Other Materia Formation Te		180			
Formation E		195			
	nd Depth UOM:	ft			
Formation ID Layer:):	931962722 6			
General Colo	or:	BROWN			
Most Commo		SAND			
Other Materia					
Other Materia		405			
Formation Te Formation E		195 205			
	nd Depth UOM:	ft			
Method of Co Use	onstruction & Well				
 Method Cons	struction ID:	 964605891			
Method Cons	struction Code:	1			
Method Cons		Cable Tool			
Other Metho	d Construction:				
 Pipe Informa	tion				
 Pipe ID:		 10845772			
Casing Num	ber:	1			
Comment:					
Alt Name:					
 Construction	n Record - Casing				
 Casing ID:		 930489736			
Casing ID: Layer:		930469736			
Open Hole of	r Material:	STEEL			
Depth From:					
Depth To:		201			
Casing Diam Casing Diam		6 inch			
Casing Diam Casing Dept	h UOM:	ft			
Sasnig Depli					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DE
 Construction	n Record - Screen				
 Screen ID:		933356502			
Layer:		1			
Slot:		012			
Screen Top L	Depth:	201			
Screen End L	Depth:	205			
Screen Mater					
Screen Deptl	h UOM:	ft			
Screen Diam		inch			
Screen Diam	eter:	6			
 Well Yield Te	esting				
 Pump Test IL	D:	 994605891			
Pump Set At.					
Static Level:		165			
	fter Pumping:	185			
	ed Pump Depth:	195			
Pumping Rat		8			
Flowing Rate):				
Recommend	ed Pump Rate:	8			
Levels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:	1			
Water State		CLEAR			
Pumping Tes		2			
Pumping Du		2			
Pumping Du	ration MIN:	0			
Flowing:		N 			
Draw Down &	& Recovery				
 Pump Test D	otail ID:	934246662			
Pump Test IL		994605891			
Test Type:		Recovery			
Test Duration	n•	15			
Test Level:		165			
Test Level U	ОМ:	ft			
Pump Test D		934519879			
Pump Test IL):	994605891			
Test Type: Test Duration		Recovery			
Test Level:	.	30 165			
Test Level U	OM:	ft			
Pump Test D		934775372			
Pump Test IL	D:	994605891			
Test Type:		Recovery			
Test Duration	n:	45			
Test Level:	~~~	165 "			
Test Level U	OM:	ft			
 Dum- T (>					
Pump Test D		935035373			
Pump Test IL).	994605891 Recovery			
Test Type: Test Duration	n.	Recovery 60			
Test Duration	1.	60 165			
Test Level:	о <i>м</i> -	ft			
	U M.	n 			
 Water Details	5				
	-				

Мар Кеу	Number Records		Direction/ Distance (m)	Elevation (m)	Site		DB
Water ID: Layer: Kind Code: Kind: Water Found Water Found 		1:	933768278 1 FRESH 195 ft 				
 <u>7</u>	1 of 1		ESE/57.5	346.6	lot 17 con 7 ON		WWIS
Well ID: Construction	Date:	4604087			Lot: Concession:	017 07	
Primary Wate	er Use:	Domestic			Concession Name:	CON	
Sec. Water U: Final Well Sta		Water Su	nnly		Easting NAD83: Northing NAD83:		
Specific Capa		water Su	рріу		Zone:		
Municipality: County:		UXBRIDO DURHAN	GE TOWNSHIP (UXE 1	BRIDGE)	UTM Reliability:		
Bore Hole Inf	ormation		_				
 Bore Hole ID: DP2BR:			10295431				
Code OB:			0				
Code OB Des Open Hole:	cription:		Overburden				
Date Complet	ted:		27-JUN-69				
Remarks:			17				
Zone: East 83:			17 652864.9				
North 83:			4880923				
UTMRC:	rintion:		4 margin of orror : 20	m 100 m			
UTMRC Desc Location Met			margin of error : 30 p4	m - 100 m			
Org CS:							
Elevation: Elevrc:			346.12				
Elevrc Descri	iption:						
Location Sou							
Source Revis Improvement Improvement Supplier Com Spatial Status	Location S Location M nment:	ource:					
 Overburden (nd Dodroo	l.					
Overburden a Materials Inte		ĸ					
 Formation ID	:		 931955306				
Layer:			1				
General Colo Most Commo			MEDIUM SAND				
Other Materia Other Materia	als:		BOULDERS				
Formation To	p Depth:		0				
Formation En Formation En		<i>س</i> د	30 ft				
	ια σερίη Ο	<i>JWI.</i>	n 				
Formation ID	:		931955307				
Layer: General Colo	r:		2				
Most Commo Other Materia	n Material:		COARSE SAND				

Wethow Construction Code:1Methow Construction:Cable ToolOther Method Construction:-Pipe InformationPipe ID:10844001Casing Number:1At Name:Comment:Construction Record - Casing <th>Мар Кеу</th> <th>Number of Records</th> <th>Direction/ Distance (m)</th> <th>Elevation (m)</th> <th>Site</th> <th>Ľ</th>	Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	Ľ
	Formation To Formation E	op Depth: nd Depth:	129			
Method Construction:04040037Method Construction:Cable ToolOther Method Construction:Cable ToolOther Method Construction:Cable ToolPipe Information		-				
Method Construction:Cable ToolOther Method Construction:Cable ToolPipe InformationPipe Information10044001Casing Number:1A Name:Construction Record - CasingConstruction Record - CasingCasing Diameter:5Casing Diameter:5 <td< td=""><td></td><td>drugedie en 10-</td><td></td><td></td><td></td><td></td></td<>		drugedie en 10-				
Other Method Construction:Pipe InformationPipe ID:10844001Casing Number:1At Name:Comment:At Name:Construction Record - CasingConstruction Record - Casing Number:Construction Record - Casing Diameter:Construction Record - Casing Diameter:STEELDepth form:Depth form:Depth form:Scing Diameter UOM:Number:Casing Diameter UOM:Number:Casing Diameter UOM:Number:Screen ID:Screen ID: <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td></tr<>						
Pipe InformationIPipe ID:10-44001Comment:1Art Name:IComment:IArt Name:IImage:Image: Image: Imag			Cable Tool			
Pipe ID:10844001Carsing Number:1Carsing Number:-Carsing Number:-Construction Record - Casing-Carsing ID:930487668Layer:1Doen Hole or Material:STEELDopth For:-Casing ID:5Casing ID:125Casing ID:5Casing ID:125Casing ID:125Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:6Casing Diameter:933355918Layer:118Screen Top Depth:125Screen Dapeth:129Screen Dapeth:129Screen Dapeth:129Screen Dapeth:129Screen Diameter UOM:InchScreen Diameter UOM:InchScreen Diameter UOM:109Screen Diameter:94604087Pump Set At:5Screen Diameter:107Final Level Atter Pumping:110Recommended Pump Depth:15Pumping Rate:9Pumping Rate:14State Level:16Mater State Atter Test Code:1Pumping Duration MR:2Pumping Duration MR:2Pumping D	 Pipe Informa	tion				
		ber:	10844001			
	 Construction	Popord Casing				
Layer:1Dept Mole or Material:STEELDept hT rom:125Dept hT rom:125Casing Diameter:5Casing Diameter:1001111111111111111111111111111111111		i Record - Casing				
Open Hole or Material:STEELDepth For:125Casing Diameter UOM:inchCasing Diameter UOM:inchCasing Diameter UOM:tConstruction Record - Screen-Screen ID:93355918Layer:1Stot:018Screen TD Depth:125Screen TD Depth:125Screen TD Depth:125Screen Daterial:-Screen Daterial:-Screen Diameter UOM:thWell Yield TestingStatic Level:107Final Level After Pumping:110Recommended Pump Depth:115Pumping Rate:9Static Level:115Pumping Rate:5Level State After Test Code:1Water State After Test Code:1Water State After Test Code:1Pumping Duration MR:2Pumping Duration MR:2 </td <td>Casing ID:</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Casing ID:					
Depth To: 125 Casing Diameter: 5 Casing Diameter: inch Casing Depth UOM: It T - Construction Record - Screen - Screen ID: 933355918 Layer: 1 Screen ID: 933355918 Layer: 1 Screen Top Depth: 125 Screen Top Depth: 129 Screen ID Depth: 129 Screen Depth UOM: Itch Screen Diameter: - Well Yield Testing - T - Yield Testing - Yield Testing - T - Yield Testing - Final Level After Pumping: 110 Recommended Pump Depth: 115 Pumping Rate: - Flowing Rate: - Forwing Rate: - Pumping Test Method: 1 Vater State After Test Code: 1 Pumping Duration MR: <td>Open Hole of</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Open Hole of					
Casing Diameter UOM: inch Casing Depth UOM: it 	Depth To:					
Casing Depth UOM: It Image: Casing Depth UOM: Image: Casing Depth UDM: Image: Casing Dep						
- - Construction Record - Screen - - - Screen ID: 933355918 Layer: 1 Streen For Depth: 125 Screen End Depth: 129 Screen End Depth: 129 Screen Diameter/UOM: inch Screen Diameter/UOM: 107 Final Level After Pumping: 110 Recommended Pump Depth: <						
Construction Record - Screen - Screen ID: 933355918 Layer: 1 Slot: 018 Screen Top Depth: 125 Screen Top Depth: 129 Screen Find Depth: 129 Screen Diameterial: - Screen Diameter - Screen Diameter - Screen Diameter: - Screen Diameter: - Pump Test ID: 994604087 Pump Set At: - Static Level: 107 Final Level Atter Pumping: 110 Recommended Pump Depth: 115 Pumping Rate: 9 Flowing Rate: 9 Evels UOM: ft Rate UOM: ft Water State After Test: CLEAR Pumping Test Method: 1 Pumping Test Method: 1 Water State After Test: CLEAR Pumping Duration MR: 2 Pumping Duration MIN: 0 Flowing: N <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Layer: 1 Stoc: 018 Screen Top Depth: 125 Screen End Depth: 129 Screen Dat Depth: 129 Screen Dat 1 Screen Dat 1 Screen Diameter UOM: inch Screen Diameter: - - - Well Yield Testing - - - Pump Test ID: 994604087 Pump Set At: - Static Level: 107 Final Level Atter Pumping: 110 Recommended Pump Depth: 115 Pumping Rate: 9 Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: GPM Water State After Test: CLEAR Pumping Duration MN: 0 Pumping Duration MN: 0 Flowing: N " -	Construction	Record - Screen				
Stor: 018 Screen Top Depth: 125 Screen Ind Depth: 129 Screen Ind Depth: 129 Screen Dapth UOM: ft Screen Diameter UOM: inch Screen Diameter UOM: inch Screen Diameter UOM: inch Screen Diameter: -			933355918			
Screen Top Depth: 125 Screen Id Depth: 129 Screen Iderial: Inch Screen Diameter UOM: inch Screen Diameter: - Well Yield Testing - Yerney Test ID: 994604087 Pump Test ID: 994604087 Pump Set At: - Static Level: 107 Final Level After Pumping: 110 Recommended Pump Depth: 115 Pumping Rate: 9 Flowing Rate: 5 Levels UOM: ft Water State After Test: CLEAR Pumping Test Method: 1 Water State After Test: CLEAR Pumping Duration MIR: 0 Flowing: N Water Details N Water State After Test: CLEAR Pumping Duration MIR: 0 Flowing: N	Layer:					
Screen End Depth: 129 Screen Material:		Depth:				
Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: - Well Yield Testing - - 994604087 Pump Test ID: 994604087 Pump Set At: - Static Level: 107 Final Level After Pumping: 110 Recommended Pump Depth: 115 Pumping Rate: 9 Flowing Rate: 9 Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Pumping Test Method: 1 Pumping Duration HR: 2 Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: N Water Details -	Screen End I	Depth:				
Screen Diameter UOM: inch Screen Diameter: - Well Yield Testing -			f+			
Pump Test ID:994604087Pump Set At:9Static Level:107Final Level After Pumping:110Recommended Pump Depth:115Pumping Rate:9Flowing Rate:10Recommended Pump Rate:5Levels UOM:ftRate UOM:GPMWater State After Test Code:1Upumping Dest Method:1Pumping Duration HR:2Pumping Duration MIN:0Flowing:NTump Duration MIN:0Tump	Screen Diam	eter UOM:				
Pump Test ID:994604087Pump Set At:IStatic Level:107Final Level After Pumping:110Recommended Pump Depth:115Pumping Rate:9Flowing Rate:5Recommended Pump Rate:5Levels UOM:tfRate UOM:GPMWater State After Test Code:1Pumping Duration HR:2Pumping Duration MIN:0Water Details-Tumo Component Control C	 Well Yield Te	esting				
Static Level:107Final Level After Pumping:110Recommended Pump Depth:115Pumping Rate:9Flowing Rate:5Recommended Pump Rate:5Levels UOM:ftRate UOM:GPMWater State After Test Code:1Pumping Test Method:1Pumping Duration HR:2Pumping Duration MIN:0Water Details-water Details-						
Recommended Pump Depth:115Pumping Rate:9Flowing Rate:9Recommended Pump Rate:5Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:2Pumping Duration MIN:0Flowing:Nwater Details	Static Level:		107			
Pumping Rate:9Flowing Rate:9Recommended Pump Rate:5Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:2Pumping Duration MIN:0Flowing:NWater Details	Final Level A	fter Pumping:	110			
Flowing Rate: Recommended Pump Rate: 5 Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: N Water Details						
Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:2Pumping Duration MIN:0Flowing:0Water Details </td <td>Flowing Rate</td> <td>):</td> <td>5</td> <td></td> <td></td> <td></td>	Flowing Rate):	5			
Rate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:2Pumping Duration MIN:0Flowing:NWater Details						
Water State After Test: CLEAR Pumping Test Method: 1 Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: N Water Details	Rate UOM:					
Pumping Test Method: 1 Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: N Water Details						
Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: N Water Details						
Flowing: N 	Pumping Du	ration HR:	2			
		ration MIN:				
						
Water ID: 933766361	Water Details	5				
	Water ID:		933766361			

Мар Кеу	Number Records		Direction/ Distance (m)	Elevation (m)	Site		DB
Layer: Kind Code: Kind: Water Found I Water Found I 		1:	1 1 FRESH 129 ft 				
<u>8</u>	1 of 1		SSW/61.4	363.0	lot 17 con 7 ON		wwis
Well ID: Construction I Primary Water Sec. Water Us Final Well Stat Specific Capa Municipality:	r Use: e: tus:	4604257 Domestic Water Sup	oply SE TOWNSHIP (UXE	RIDGE)	Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	017 07 CON	
County:		DURHAM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o miniciality.		
Bore Hole Info Bore Hole ID: DP2BR: Code OB: Code OB Desc Open Hole: Date Complete Remarks: Zone: East 83: North 83: UTMRC: UTMRC Description Cocation Meth Org CS: Elevation: Elevrc Description Location Sour Source Revision Improvement of Supplier Commission Spatial Status: Overburden and	cription: ed: iption: rce Date: on Comme Location S Location M ment: :	ent: ource: lethod:	 10295595 o Overburden 25-NOV-69 17 652214.9 4880673 4 margin of error : 30 p4 363.94	m - 100 m			
Materials Inter 	rval n Material: ls: ls: o Depth: d Depth:		 931955992 1 RED MEDIUM SAND 0 92 ft				
 Formation ID: Layer: General Color Most Commor Other Material Other Material	: n Material: ls:		 931955993 2 GREY CLAY				

• •	umber of ecords	Direction/ Distance (m)	Elevation (m)	Site	DB
Formation Top De		92			
Formation End De		160			
Formation End De	epth UOM:	ft			
 Formation ID:		 931955994			
Layer:		3			
General Color:		RED			
Most Common Ma	aterial:	MEDIUM SAND			
Other Materials: Other Materials:					
Formation Top De		160			
Formation End De		189			
Formation End De	epth UOM:	ft			
 Method of Constru	uction & Well				
Use					
 Method Construct	tion ID.	 964604257			
Method Construct		2			
Method Construct		Rotary (Convent.)			
Other Method Con	nstruction:	/			
Pipe Information					
 Bina ID-		 10844165			
Pipe ID:		10844165			
Casing Number: Comment:		I			
Alt Name:					
Construction Rec	ord - Casing	_			
Casing ID: Layer:		930487849 1			
Open Hole or Mat	erial·	STEEL			
Depth From:		01222			
Depth To:		185			
Casing Diameter:		5			
Casing Diameter		inch			
Casing Depth UO	М:	ft			
 Construction Boo	and Canaan				
Construction Rec	ora - Screen				
 Screen ID:		933355964			
Layer:		1			
Slot:		018			
Screen Top Depth		185			
Screen End Depth	1:	189			
Screen Material:		4			
Screen Depth UO		ft			
Screen Diameter		inch 5			
		5 			
Well Yield Testing	1				
Pump Test ID:		994604257			
Pump Set At:		165			
Static Level: Final Level After I	Pumping	165 170			
Recommended Pl		180			
Pumping Rate:	p Deptil.	7			
Flowing Rate:					
Recommended Pl	ump Rate:	6			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After	Test Code:	1			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	Di
Water State Af	fter Test:	CLEAR			
Pumping Test	Method:	1			
Pumping Dura	tion HR:	1			
Pumping Dura	tion MIN:	30			
Flowing:		N			
Draw Down &	Recovery				
 Pump Test Dei	tail ID:	 934249806			
Pump Test ID:		994604257			
Test Type:		Draw Down			
Test Duration:		15			
Test Level:		165			
Test Level UO	м·	ft			
Pump Test De	tail ID:	934523181			
Pump Test ID:		994604257			
Test Type:		Draw Down			
Test Duration:		30			
Test Level:		170			
Test Level UO	м·	ft			
Pump Test De	tail ID [.]	934779112			
Pump Test ID:		994604257			
Test Type:		Draw Down			
Test Duration:		45			
Test Level:		170			
Test Level UO	N/I-	ft			
Test Level 00	IVI.	n 			
 Pump Test Dei		935039069			
Pump Test Del Pump Test ID:	tall ID:				
		994604257 Draw Down			
Test Type:					
Test Duration:		60			
Test Level:		170			
Test Level UO	IVI:	ft			
 Water Details					
Water ID:		933766536			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found D		189			
Water Found D	Depth UOM:	ft			
9	1 of 1	SSW/79.1	364.0	lot 17 con 7	

<u>-</u>	000//0.1 004.0	ON		WWIS
Well ID:	1907004	Lot:	017	
Construction Date: Primary Water Use:	Domestic	Concession: Concession Name:	07 CON	
Sec. Water Use: Final Well Status:	Water Supply	Easting NAD83: Northing NAD83:		
Specific Capacity:	UXBRIDGE TOWNSHIP (UXBRIDGE)	Zone: UTM Reliability:		
<i>Municipality:</i> County:	DURHAM	OTM Renability.		
Bore Hole Information	on			
Bore Hole ID: DP2BR:	10075646			
Code OB:	0			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Code OB Des	cription:	Overburden			
Open Hole: Date Complet Remarks:	ed:	18-JUL-84			
Zone:		17			
East 83:		652264.9			
North 83:		4880673			
UTMRC:	• .•	5	000		
UTMRC Desci		margin of error : 100 p5) m - 300 m		
Org CS: Elevation:		365.23			
Elevrc:		000.20			
Elevrc Descri					
Improvement	ion Comment: Location Source:				
Improvement Supplier Com Spatial Status					
Overburden a Materials Inte					
Formation ID: Layer:		931163371 1			
General Color	r:	BROWN			
Most Commo Other Materia	ls:	SAND LOOSE			
Other Materia Formation To		0			
Formation En		110 ft			
 Formation ID:		 931163372			
Layer:		2			
General Color		BROWN			
Most Commo Other Materia		SAND STONES			
Other Materia		LOOSE			
Formation To		110			
Formation En		180			
Formation En	d Depth UOM:	ft			
 Formation ID:		 931163373			
Layer:		3			
General Color		GREY			
Most Commo Other Materia		MEDIUM SAND			
Other Materia Other Materia		LOOSE			
Formation To		180			
Formation En	d Depth:	185			
Formation En	d Depth UOM:	ft 			
Use	nstruction & Well				
 Method Cons	truction ID.	 961907004			
	truction Code:	1			
Method Cons	truction:	Cable Tool			
Other Method	Construction:				
 Pipe Informat	ion				
 Pipe ID:		 10624216			
Casing Numb	er:	1			

Map Key	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Comment: Alt Name:					
 Constructior	n Record - Casing				
 Casing ID:		 930133456			
Layer:	* Motorial	1 STEEL			
Open Hole o Depth From:		SIEEL			
Depth To:		82			
Casing Diam		6			
Casing Diam		inch			
Casing Dept		ft 			
Construction	n Record - Screen				
 Screen ID:		 933330448			
Layer:		1			
Slot:		012			
Screen Top		182			
Screen End I Screen Mate		185			
Screen Dept		ft			
Screen Diam		inch			
Screen Diam	eter:	5			
	ating				
Well Yield Te	isting				
Pump Test II	D:	991907004			
Pump Set At					
Static Level:		135			
	fter Pumping: ed Pump Depth:	145 165			
Pumping Rate	te:	15			
Recommend	ed Pump Rate:	10			
Levels UOM:		ft			
Rate UOM: Water State	After Test Code:	GPM 1			
Water State		CLEAR			
Pumping Tes	st Method:	2			
Pumping Du		0			
Pumping Du Flowing:	ration MIN:	30 N			
Draw Down a	& Recovery				
Pump Test D	etail ID:	934923963			
Pump Test II	D:	991907004			
Test Type:	_	Draw Down			
Test Duration Test Level:	n:	60 145			
Test Level U	ОМ:	ft			
	_				
Water Detail:	5				
Water ID:		933517520			
Layer:		1			
Kind Code:		1 ERESH			
Kind: Water Found	Depth:	FRESH 130			
	Depth UOM:	ft			
	-				

Di		Site	Elevation (m)	Direction/ Distance (m)	Number of Records	Map Key
ww		lot 17 con 7 ON	345.0	E/224.2	1 of 1	<u>10</u>
	017	Lot:		0	460494	Well ID:
	07 CON	Concession: Concession Name:		lic	er Use: Domest	Construction
		Easting NAD83: Northing NAD83:		Supply	atus: Water S	Sec. Water L Final Well Si
		Zone: UTM Reliability:	BRIDGE)	DGE TOWNSHIP (UX		Specific Cap Municipality County:
					formation	Bore Hole In
				 10296264	r.	 Bore Hole II DP2BR:
				0		Code OB:
				Overburden	scription:	Code OB De Open Hole:
				02-MAR-71	eted:	Date Comple Remarks:
				17		Zone:
				653049.9		East 83:
				4881043 4		North 83: UTMRC:
			m - 100 m	margin of error : 30 p4		UTMRC Des Location Me
				P .	incui	Org CS:
				345.04		Elevation: Elevrc:
					urce Date: sion Comment: t Location Source: t Location Method: nment:	Improvemen
					and Bedrock erval	 Overburden Materials Int
				 931958821) <u>:</u>	 Formation IL
				1 BROWN MEDIUM SAND		Layer: General Col Most Comm
				GRAVEL	als:	Other Mater Other Mater
				0		Formation T
				130 ft	nd Depth: nd Depth UOM:	Formation E Formation E
				 931958822 2):	 Formation IL
				2 BROWN	or:	Layer: General Col
				FINE SAND	on Material:	Most Comm Other Mater
				120		Other Mater
				130 160 ft		Formation T Formation E Formation F
					-	
				931958823);	Formation IL Layer:
				3		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Most Commo Other Materia	als:	FINE SAND			
Other Materia		160			
Formation To Formation Er		180			
	nd Depth UOM:	ft			
	la Depar Com.				
Formation ID):	931958824			
Layer:		4			
General Colo		GREY			
Most Commo		FINE SAND			
Other Materia					
Other Materia		100			
Formation To		180			
Formation E		184 ft			
	nd Depth UOM:	n 			
 Method of Co Use	onstruction & Well	_			
Method Cons		964604940			
	struction Code:	1			
Method Cons		Cable Tool			
	d Construction:				
 Dina Informa	tion				
Pipe Informa	tion				
Pipe ID:		10844834			
Casing Num	ber:	1			
Comment:					
Alt Name:					
Construction	Record - Casing				
 Casing ID:		 930488609			
Layer:		1			
Open Hole of	r Material:	STEEL			
Depth From:					
Depth To:		180			
Casing Diam		6			
Casing Diam		inch			
Casing Dept	h UOM:	ft			
 Construction	Record - Screen				
	r Record - Screen				
Screen ID:		933356150			
Layer:		1			
Slot:		006			
Screen Top L	Depth:	180			
Screen End I		184			
Screen Mater					
Screen Dept		ft			
Screen Diam		inch			
Screen Diam	eter:	6			
 Well Yield Te	stina				
Pump Test IL		994604940			
Pump Set At.	:				
Static Level:		108			
	fter Pumping:	170			
	ed Pump Depth:	170			
Pumping Rat	ie:	3			
Flowing Rate	ed Pump Rate:	3			
Recommend	eu Fuilip Rate:	J			

	Number of Records	Direction/ Distance (m)	Elevation (m)	Site	DB
Levels UOM:		ft			
Rate UOM:		GPM			
Water State Aft	ter Test Code:	1			
Water State Aft	ter Test:	CLEAR			
Pumping Test	Method:	2			
Pumping Durat		2			
Pumping Durat		0			
Flowing:		Ν			
Draw Down & F 	Recovery				
Pump Test Det	ail ID:	934251977			
Pump Test ID:		994604940			
Test Type:		Draw Down			
Test Duration:		15			
Test Level:		170			
Test Level UOI	И:	ft			
Pump Test Det	ail ID:	934516599			
Pump Test ID:		994604940			
Test Type:		Draw Down			
Test Duration:		30			
Test Level:		170			
Test Level UOI	И:	ft			
Pump Test Det	ail ID:	934772101			
Pump Test ID:		994604940			
Test Type:		Draw Down			
Test Duration:		45			
Test Level:		170			
Test Level UOI	И:	ft			
Pump Test Det	ail ID:	935041250			
Pump Test ID:		994604940			
Test Type:		Draw Down			
Test Duration:		60			
Test Level:		170			
Test Level UOI	И:	ft			
Water Details					
 Water ID:		 933767277			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found D	enth.	180			
Water Found D		ft			

Unplottable Summary

Total: 9 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
AAGR		Lot 17 Con 7	Uxbridge ON	
AGR	Miller Paving Limited	Lot 18,19,20, Con 7	UXBRIDGE ON	
CONV	MILLER PAVING LIMITED		ON	
EBR	Miller Paving Limited	Uxbridge Regional Municipality of Durham L9P 1R4 Lot:18-20 Concession:7 TOWNSHIP OF UXBRIDGE	ON	
GEN	MILLER PAVING LIMITED	LOT 18, CONCESSION 7	UXBRIDGE ON	
GEN	MILLER PAVING LIMITED	LOT 18, CONCESSION 7	UXBRIDGE ON	
GEN	MILLER PAVING LIMITED	LOT 18, CONCESSION 7	UXBRIDGE ON	L9P1R4
GEN	MILLER PAVING LIMITED	LOT 18, CONCESSION 7	UXBRIDGE ON	L7H 8U6
GEN	MILLER PAVING LIMITED	LOT 18, CONCESSION 7	UXBRIDGE ON	

Unplottable Report

Citor		Detabase
Site: Lot 17 Con 7 Uxbri	idae ON	Database: AAGR
Туре:	Pit	
Region/County:	Durham	
Township:	Uxbridge	
Concession::	7	
Lot::	17	
Size (ha)::		
Landuse::		
Comments::	Oak Ridges Moraine	
<u>Site:</u> Miller Paving Limite Lot 18,19,20, Con 7		Database: AGR
ID:	6578	
Approval Type:	Class A Licence	
Effective Date::		
Current Status:		
Status Date:		
Operation Type:	Pit	
Max Tonnage:	816000	
Unlimted Tonnage:		
Geographic Township:	UXBRIDGE	
Client Name:	Miller Paving Limited	
Authority Type::		
Extraction Area::	400.05	
Licenced Area::	196.05	
Lot::	18,19,20	
Concession::	7	
Section::		
Muncipality::	UXBRIDGE TP	
County:: District::	DURHAM R	
<u>Site:</u> MILLER PAVING LIN ON	NITED	Database: CONV
File No.:		
Publication Title:		
Publication City:		
Url:		
Crown Brief No.:	98-0000-9003	
Ministry District:		
Region:	CENTRAL REGION	
Description:	THIS IS THE CENTRAL BRIEF FOR ALL P.O.A. TICKETS	
/ / / / / / / / / / / / / / / / /		
Details		
Publication Date:		
Count:	1	
Act:	EPA	
Regulation:	361/98	
Section:	12(5)	
Act/Regulation/Section:	EPA-361/98-12(5)	
Date Charged:	11/23/98	
c		

Ministry Ref. No.: Location:

Proponent Address: Notice Date:

<u>Site:</u>	Miller Paving Limite Uxbridge Regional	ed Municipality of Durham L9P 1R4 Lot:18-20 Concession:7 TOWNSHIP OF UXBRIDGE ON	Database: EBR
Compa	ny Name:		
Year:	•	2015	
Notice	Type:	Instrument Decision	
EBR R	egistry No.:	012-5401	
Instrun	nent Type:	Miller Paving Limited (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)	
Propos	sal Date:	October 09, 2015	

October 09, 2015 1982-9W2RNS Uxbridge Regional Municipality of Durham L9P 1R4 Lot:18-20 Concession:7 TOWNSHIP OF UXBRIDGE Post Office Box Delivery 4080, Markham Ontario, Canada L3R 9R8 July 04, 2016

MILLER PAVING LIMITED Site: LOT 18, CONCESSION 7 UXBRIDGE ON

PO Box Num:	
Status:	
Country:	
Generator #:	ON0305908
Approval Yrs::	2013
SIC Code:	484239
SIC Description:	OTHER SPECIALIZED FREIGHT (EXCEPT USED GOODS) TRUCKING, LONG DISTANCE
•	

Details	
Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	252
Waste Description:	WASTE OILS &

52 WASTE OILS & LUBRICANTS

MILLER PAVING LIMITED Site: LOT 18, CONCESSION 7 UXBRIDGE ON

PO Box Num: Status: Country: Generator #: Approval Yrs:: SIC Code: SIC Description:

ON0305908 2012 484239 Other Specialized Freight (except Used Goods) Trucking Long Distance

--Details--Waste Code: Waste Description:

221 LIGHT FUELS

Site: MILLER PAVING LIMITED LOT 18, CONCESSION 7 UXBRIDGE ON L9P1R4

PO Box Num: Status: Country: Generator #: Approval Yrs:: SIC Code: SIC Description:

Registered Canada ON0305908 As of Sep 2016 Database: GEN

Database:

GEN

Database:

GEN

--Details--Waste Code: Waste Description:

252 L Waste crankcase oils and lubricants

Waste Code: Waste Description:

PO Box Num: Status:

221 I Light fuels

Site: MILLER PAVING LIMITED LOT 18, CONCESSION 7 UXBRIDGE ON L7H 8U6



Country: Generator #: Approval Yrs:: SIC Code: SIC Description:

ON0305908 As of May 2015

<u>Details</u> Waste Code:	221
Waste Description: Waste Code:	Light fuels 252 Waste crankcase oils and lub
Waste Description:	waste crankcase ons and iup

Waste crankcase oils and lubricants

MILLER PAVING LIMITED Site: LOT 18, CONCESSION 7 UXBRIDGE ON

PO Box Num: Status: Country: ON0305908 Generator #: Approval Yrs:: 92,93,97,98,99,00,01,02,03,04,05,06 SIC Code: 4216 ASPHALT PAVING SIC Description:

<u>--Details--</u> Waste Code: Waste Description:

221 LIGHT FUELS Database: GEN

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with "*" indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Aggregate Inventory:

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Sep 2016

Abandoned Mine Information System: AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

Anderson's Waste Disposal Sites:

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies:

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type. Government Publication Date: 1999-May 2017

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy,

Certificates of Approval: CA This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: 1875-Jul 2014

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Borehole:

BORE

Provincial

Provincial

ANDR

AUWR

AAGR

AGR

depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Provincial

Provincial

Provincial

Private

Private

Order No: 20170808138

Since May 2002, Ontario developed a new act where it became mandatory for fuel oil tanks to be registered with Technical Standards & Safety Authority (TSSA). This data would include all commercial underground fuel oil tanks in Ontario with fields such as location, registration number, tank material, age of tank and tank size. Government Publication Date: Feb 28, 2017

Chemical Register:

Commercial Fuel Oil Tanks:

Government Publication Date: 1999-May 2017

(i.e. fractionation, solvent extraction, crystallization, etc.).

Inventory of Coal Gasification Plants and Coal Tar Sites:

Compressed Natural Gas Stations:

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance. Government Publication Date: Dec 31, 2012

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes

COAL This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.* Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Jul 2017

Certificates of Property Use:

Certificate of Property Use.

Government Publication Date: 1994-Jul 2017 Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886-Aug 2015

Environmental Activity and Sector Registry:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Mar 2017

Environmental Registry:

45

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Jul 2017

Private This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

CFOT

CHFM

CNG

Provincial

Private

Provincial

Provincial CONV

CPU

FASR

Provincial This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -

Provincial

Provincial

FBR

FOFT

Environmental Compliance Approval:

Disposal Sites please refer to the WDS database. Government Publication Date: Oct 2011-Mar 2017

Environmental Effects Monitoring: The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This

Government Publication Date: 1992-2007*

ERIS Historical Searches:

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

database provides information on the mill name, geographical location and sub-lethal toxicity data.

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste

Government Publication Date: 1999-Aug 2016

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Emergency Management Historical Event:

List of TSSA Expired Facilities:

Federal Convictions:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Dec 31, 2016

List of facilities with removed tanks which were once registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed automatically fall under the expired facilities inventory held by TSSA. Government Publication Date: Feb 28, 2017

FCON Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: FCS The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or

Government Publication Date: Jun 2000-Mar 2017

Fisheries & Oceans Fuel Tanks:

controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sept 2003

Federal

Provincial

FCA

EEM

EHS

FIIS

FMHE

FXP

Federal

Private

Federal

Provincial

Provincial

Federal

Federal

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Order No: 20170808138

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Fuel Storage Tank:

retail fuel storage tanks in Ontario with fields such as location, tank status, license date, tank type, tank capacity, fuel type, installation year and facility type.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic:

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

collected by the Technical Standards and Safety Authority.

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

The Technical Standards & Safety Authority (TSSA), under the Technical Standards & Safety Act of 2000 maintains a database of registered private and

tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now

Government Publication Date: 1986-Sep 2016

Government Publication Date: 2013-Dec 2015

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

dioxide equivalents (kt CO2 eq).

This database will cover all incidences recorded by TSSA with their older system, before they moved to their new management system. TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. The TSSA works to protect the public, the environment and property from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from pipelines, diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003*

TSSA Incidents:

47

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Dec 31, 2013

GEN

FST

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Provincial

Federal

Provincial

Provincial

Provincial FSTH The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage

Provincial

Provincial

HINC

IAFT

INC

1 IMO

GHG

Federal

Order No: 20170808138

Canadian Mine Locations:

Government Publication Date: 1998-2009*

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy. Government Publication Date: 1846-Feb 2017

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude,

latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Federal National Analysis of Trends in Emergencies System (NATES): NATE In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

Government Publication Date: Dec 31, 2014

Government Publication Date: 1974-1994*

Non-Compliance Reports:

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: Mar 1999-Aug 2010

National Defense & Canadian Forces Spills:

National Defence & Canadian Forces Waste Disposal Sites:

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction. Government Publication Date: 2008 - Dec 2016

National Energy Board Wells: The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

48

Private

Provincial

Provincial NCPL

Federal

Federal

Federal The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available,

Federal

Federal



NEBI

MINF

MNR

NDFT

NDSP

NDWD

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-2014

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Government Publication Date: 1988-May 2017

Ontario Oil and Gas Wells:

Oil and Gas Wells:

geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Oct 2016

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

49

conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994-Jul 2017

Canadian Pulp and Paper:

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009

Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

OGW

OOGW

Provincial

Provincial

Private

Federal

NFFS

NPCB

NPRI

Federal

Federal

Federal

Private

Provincial

ORD

PAP

PCFT

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for

Pesticide Register:

TSSA Pipeline Incidents:

Government Publication Date: 1988-Oct 2016

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. This database will include spills, strike and leaks from recorded by the TSSA.

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks: The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water. Government Publication Date: 1994-Jul 2017

Ontario Regulation 347 Waste Receivers Summary: RFC Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-2016

Record of Site Condition: RSC The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Jun 2017

Retail Fuel Storage Tanks:

or propane storage tanks.

Government Publication Date: 1999-May 2017 Scott's Manufacturing Directory: SCT

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Feb 2017

Provincial

PES

PINC

PRT

PTTW

RST

SPL

Provincial

Provincial

Provincial

Provincial

Provincial

Private

Private

Provincial

Wastewater Discharger Registration Database:

Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS). Government Publication Date: 1990-2014

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Anderson's Storage Tanks:

Transport Canada Fuel Storage Tanks:

which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970-Jan 2015

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liguid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a

TSSA Variances for Abandonment of Underground Storage Tanks:

Government Publication Date: Feb 28, 2017 Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Mar 31, 2017

variance from this code requirement.

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

51

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table. Government Publication Date: Jun 30, 2016

Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power

Private

Provincial

Federal List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands,

Provincial

Provincial

Provincial

Provincial

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the

SRDS

TANK

TCFT

VAR

WDS

WDSH

WWIS

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX D

Aerial Photographs











APPENDIX E

Site Photographs



Photo 1 – View of the west portion of the Site.



Photo 2 – View of the asphalt plant at the Site.

CLIENT		PROJECT	
The Miller Group		Phase One Environmental Site Assessment -	
		4499-4589 Concession Road 7, Uxbridge, Ontario	
CONSULTANT	YYYY-MM-DD 2019-01-11	TITLE	
	TAKEN BY EM/JN	Photographic Record	
	CHECKED BY CP/EH		
GOLDER		PROJECTNO. 1778651 FIGURE E1	



Photo 3 – View of a 4.540 L diesel AST.



Photo 4 – View of the truck wash station.

CLIENT		PROJECT
The Miller Group		Phase One Environmental Site Assessment -
		4499-4589 Concession Road 7, Uxbridge, Ontario
CONSULTANT	YYYY-MM-DD 2019-01-11	TITLE
	TAKEN BY EM/JN	Photographic Record
	CHECKED BY CP/EH	
GOLDER		PROJECTNO. 1778651 FIGURE E2



Photo 5 – View of pylon storage at the Site.



Photo 6 – View of a transformer present south of the asphalt plant.

CLIENT The Miller Group		PROJECT	-
		Phase One Environmental Site Assessment - 4499-4589 Concession Road 7, Uxbridge, Ontari	
CONSULTANT	YYYY-MM-DD 2019-01-11	TITLE	
	TAKEN BY EM/JN	Photographic Record	
	CHECKED BY CP/EH		
GOLDER		PROJECTNO. 1778651 FIGURE E3	-



Photo 7 – View of fuel oil AST in the basement at 4499 Concession Road 7.



Photo 8 - View of two asphalt cement storage tanks.

CLIENT		PROJECT	
The Miller Group		Phase One Environmental Site Assessment -	
		4499-4589 Concession Road 7, Uxbridge, Ontario	
CONSULTANT	YYYY-MM-DD 2019-01-11	TITLE	
	TAKEN BY EM/JN	Photographic Record	
	CHECKED BY CP/EH		
GOLDER		PROJECTNO. 1778651 FIGURE E4	



Photo 9 – View of fuel oil AST in the basement of the house at 4589 Concession Rd 7.



Photo 10 – Fuel oil ASTs present in the yard on the east side of the house at 4529 Concession Road 7.

CLIENT The Miller Group		PROJECT Phase One Environmental Site Assessment - 4499-4589 Concession Road 7, Uxbridge, Ontario
	TAKEN BY EM/JN	Photographic Record
	CHECKED BY CP/EH	
GOLDER		PROJECTNO. 1778651 FIGURE E5



Photo 11 – View of minor staining on floor of boiler house.



Photo 12 – View of liquid asphalt heating boiler.

CLIENT The Miller Group		PROJECT
		Phase One Environmental Site Assessment - 4499-4589 Concession Road 7, Uxbridge, Onta
CONSULTANT	YYYY-MM-DD 2019-01-11	TITLE
	TAKEN BY EM/JN	Photographic Record
	CHECKED BY CP/EH	
GOLDER		PROJECTNO. 1778651 FIGURE E6



Photo 13 - View of control panel of the hot oil heater in the boiler house.



Photo 14 – Air compressor in boiler house.

CLIENT		PROJECT
The Miller Group		Phase One Environmental Site Assessment -
		4499-4589 Concession Road 7, Uxbridge, Ontario
	YYYY-MM-DD 2019-01-11	TITLE
	TAKEN BY EM/JN	Photographic Record
	CHECKED BY CP/EH	
		PROJECTNO. 1778651 FIGURE E7



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